

**CITY OF ELROY
PUBLIC NOTICE**

ORIGINAL

COMMON COUNCIL MEETING

THE COMMON COUNCIL WILL HOLD THEIR REGULAR MONTHLY MEETING ON **TUESDAY, MAY 9, 2017, AT 7:00 P.M., OR SHORTLY THEREAFTER**, IN THE COUNCIL CHAMBERS OF CITY HALL LOCATED AT 1717 OMAHA STREET FOR THE PURPOSE OF TAKING ACTION ON MATTERS CONCERNING THE CITY AND A PUBLIC HEARING ON A REZONING.

AGENDA

This meeting will follow Robert's Rules of Order, which provides common rules and procedures for deliberation and debate in order to place the whole membership on the same footing and speaking the same language.

- 1) Call to Order
- 2) Oath of Office to James Garvin, District 3
- 3) Roll Call
- 4) Pledge of Allegiance
- 5) Approval of Minutes from April 11, 2017
- 6) Public Comment (5-minute limit, no action to be taken, items not on agenda)
- 7) Council Communications:
 - a) Mayor
 - b) Council
 - c) Administrator – Cigarette and Tobacco retailer license letter
- 8) **PUBLIC HEARING:**
 - a) **Petition 01-2017 Rezone:** The Mayor calls to order a public hearing on a petition to rezone certain lands in the City of Elroy, Juneau County, Wisconsin, from B-1 Business/Commercial to R-2 Single and Two-Family Residential. Lands are owned by Darrell Becker and are described as located in Whicher's Addition, South 30-feet of Lot 5, Block 12, City of Elroy, Juneau County, Wisconsin and further described as 401 2nd Main Street. Said area to be rezoned contains 0.07 acres more or less.
 - b) Discussion and possible action on Ordinance No. 419, the rezoning of land.
- 9) **Consent Agenda:**
 - a) Audit Presentation
 - b) Discussion and possible action on Solar Project
 - c) Discussion and possible action on State Trust Fund loan application
 - d) Discussion and possible action on Street Use Permit for Stacy Smith Family
 - e) Discussion and possible action on an Operator's License for April Lehr
 - f) Update on Academy Street reconstruction
 - g) Update on chip sealing streets
 - h) Update on old City Hall
 - i) Update on raze orders for 201 Main Street and 103 S. Brooklyn
 - j) Expenditures
- 10) **Reports:**
 - a) Administrators report: Municipal Flood Control Grant update; 1421 Academy status; 1416 Academy Street; 107 S. Main Street; 205 2nd Main Street status; 205 Spring Street; Tailor Made
 - b) City Attorneys report: efforts to collect costs for homes razed in 2016;
 - c) Committee Reports: CDA, Finance, Ordinance, Parks, Streets, Tourism
 - d) Commission Reports: Utility, Fire and Ambulance, Library, Police,
- 11) Next meeting date(s) – May 23 for a CDBG Public Hearing; Open Book – May 25 @ 4pm; Board of Review – June 8 @ 5:30pm; Meeting – June 13 @ 7pm
- 12) Adjourn

Mark R. Stanek, Mayor

Notification of this meeting has been posted in accordance with Wisconsin's Open Meeting Laws. The Common Council may take action on any item on the agenda. It is possible that members or a quorum of members from other governing bodies may be in attendance at the above-stated meeting to gather information; no action will be taken by any governmental body at the above-stated meeting other than the governmental body specifically referred to above in this notice. Upon reasonable notice, efforts will be made to accommodate the needs of disabled individuals through sign language interpreters or other auxiliary aids. For additional information or to request this service, contact Mark Steward City Administrator/Clerk/Treasurer (462-2400) or by writing to City Hall, 1717 Omaha Street.

ORIGINAL

Official Oath

STATE OF WISCONSIN,)
) ss
Juneau County)

I, James Garvin, having been elected or appointed to
the office of Aldersperson District 3, Ward 3
(title)

swear (or affirm) that I will support the constitution of the United States and the constitution of
the State of Wisconsin, and will faithfully and impartially discharge the duties of said office to
the best of my ability.

So help me God.

(Signature of elected or appointed official)

Subscribed and sworn to before me this _____ day of _____, _____.

(Signature of person authorized to administer oaths)

My commission expires _____, or is permanent

Notary Public , or _____
(Official title, if not a notary)

Common Council Meeting Minutes

April 11, 2017

UnApproved

Call to order at 7:05 pm by Mayor Stanek

Oath of Office

Steward administered oath of office to Klipstein

Roll Call.

All here.

Also in attendance: Steward, Jefferson, Steve Green and Anna Straight

Pledge of allegiance

Huber/Madden motion to approve the minutes. All ayes. Carried.

Public Comment (5 minute limit, no action to be taken, items not on agenda)

Darrell Becker – 401 Second Main Street – would like to turn the lower level into an apartment. Turned in his application for a re-zoning. Currently has 2 apartments upstairs and would like one downstairs.

Richarda Williams – lives on Nassau Street for 45 years – and the neighborhood is going bad. ATV's going up the hill racing, without license plates, without lights, running through stop signs. She called the cops and the mayor and Madden. 8 Cars have been removed from their yard. Has complained and some of the complaints have been addressed. Doesn't want neighborhood to deteriorate. She thinks the ATV's on the streets are going to be a problem. Wants to thank Mayor Mark, Officer Krueger and Jim Garvin for helping to clean some of this up. Laws need to be enforced.

Council Communications:

Mayor – Appointments: Board of Appeals – Al Zmolek
Police Commission – Terry Madden
Library Board – Joanne Rondestvedt
Community Development Authority – Jayne Weiss

Lindemann/Huber motion to confirm the appointments by the mayor. All ayes, Madden abstains.

Proclamation: Volunteer Appreciation Week April 23 to 29, 2017

Council – nothing

Administrator – nothing

Consent Agenda:

Gerald Board burn permit – Lindemann/Huber motion to approve. All ayes. Carried.

Ordinance Number #418 – Sec. 7-1-3 for Kennel Licenses. Lindemann/Madden motion to approve. Roll call. All ayes. Carried.

Plat of Survey for Mobile Home Park by Vierbicher – Lindemann/Huber motion to approve at \$1,680. All ayes. Carried.

Resolution #1016 – Stewardship Grant application – Klipstein/Lindemann motion to approve. Roll call. All ayes. Carried.

Elroy Fair – Klipstein/Madden motion to approve \$1000 donation to the Elroy Fair. Roll call. All ayes. Carried.

Raze order 201 Main Street – Steward presented the issues and status of the building. Huber/Madden motion to authorize William Jefferson to draft Resolution 1017 authorizing the raze of this building and for Steward and Stanek to sign. Roll call. All ayes. Carried.

Raze order 103 S. Brooklyn Avenue – No report yet.

Chip Sealing streets – 10,000 square yards to seal. Lindemann/Huber motion to approve Fahrner for \$25,000. Roll call. All ayes. Carried.

Investing city money with Charles Schwab – Steward presented on investing funds. Jefferson stated we need 3 bids before approval.

Open House date – May 9 – 4pm to 6pm – Utility at 6pm and Council at 7pm.

Old City Hall status update – Steward presented on the building getting cleaned out and ready for sale. Need to have it cleaned before listed. Steward has heard of 2 people interested in purchasing it.

Expenditures.

Huber/Klipstein motion to approve expenditures. Roll call. All ayes. Carried.

Admin report – Steward reported on MFCG, nothing new to report on collections, pretrial on 1421 Academy coming up.

Housing –

CDA – none

Finance – none

Ordinance – met tonight. Working on updates.

Parks – none.

Streets – none

Tourism – will be meeting at noon on the 24th.

Fire and Ambulance – met with state. People going to EMR class.

Library – none

Police – no meeting.

Utility – generator work. Met earlier today.

May 9

Klipstein/madden motion to adjourn at 8:20 pm. All ayes. Carried.

Mark Steward
City Administrator

DRAFT

		BEGINNING BALANCE	TOTAL DEBITS	TOTAL CREDITS	ENDING BALANCE	AVERAGE DAILY BALANCE
GENERAL FUND						
10 -100020	COMMONS CC ACCOU	0.00	0.00	0.00	0.00	0.00
10 -100030	TAX ACCOUNT	0.00	0.00	0.00	0.00	0.00
10 -100090	LGIP#1 GENERAL	439,229.62	0.00	0.00	439,229.62	439,229.62
10 -100227	ELROY PD/HUNTER	451.32	0.00	0.00	451.32	451.32
10 -113000	CLAIM ON CASH	93,164.75	0.00	28,229.94CR	64,934.81	64,934.81
	FUND 10 TOTAL	532,845.69	0.00	28,229.94CR	504,615.75	504,615.75
TIFF#2						
12 -113000	CLAIM ON CASH	3,028.47	0.00	0.00	3,028.47	3,028.47
	FUND 12 TOTAL	3,028.47	0.00	0.00	3,028.47	3,028.47
TIFF#3						
13 -113000	CLAIM ON CASH	4,432.21CR	0.00	0.00	4,432.21CR	4,432.21CR
	FUND 13 TOTAL	4,432.21CR	0.00	0.00	4,432.21CR	4,432.21CR
TIFF#4						
14 -113000	CLAIM ON CASH	7,236.27	0.00	0.00	7,236.27	7,236.27
	FUND 14 TOTAL	7,236.27	0.00	0.00	7,236.27	7,236.27
TIFF#5						
15 -113000	CLAIM ON CASH	16,851.21CR	0.00	0.00	16,851.21CR	16,851.21CR
	FUND 15 TOTAL	16,851.21CR	0.00	0.00	16,851.21CR	16,851.21CR
TIFF#6						
16 -113000	CLAIM ON CASH	21,503.34	0.00	0.00	21,503.34	21,503.34
	FUND 16 TOTAL	21,503.34	0.00	0.00	21,503.34	21,503.34
	REPORT TOTALS	543,330.35	0.00	28,229.94CR	515,100.41	515,100.41

VENDOR SET: 01 City of Elroy

BANK: 3 POOLED CASH

DATE RANGE: 0/00/0000 THRU 99/99/9999

VENDOR I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
1032	KWIK TRIP							
I-2208779	COOKIES FOR INTERVIEWS	R	4/12/2017			031447		
10 5148-3900	MISC. EXPENSES	COOKIES FOR INTERVIE		8.62				8.62
1084	ARAMARK UNIFORM SERVICES							
I-04012017	RUGS, MOPS, TOWELS	R	4/12/2017			031448		
10 5323-3900	GARAGES SHEDS OTHER EXPENSES	UNIFORMS/SUPPLIES		243.56				
62 5000-5400	OPERATION SUPPLIES AND EXPENSES	UNIFORMS/SUPPLIES		373.32				616.88
2059	POSTMASTER/ELROY							
I-040122017	3 ROLLS OF STAMPS	R	4/12/2017			031449		
10 5142-3900	POSTAGE	3 ROLLS OF STAMPS		147.00				147.00
6011	CAPITAL NEWSPAPERS							
I-1451084	SPRING ELECTION NOTICES	R	4/12/2017			031451		
10 5144-3900	ELECTION OTHER EXPENSES	SPRING ELECTION NOTI		108.88				108.88
6757	MARK STEWARD							
I-04012017-2	MILEAGE REIMBURSEMENT	R	4/12/2017			031453		
10 5145-3900	DUES/PROFESSIONAL DEVELOPMENT	MILEAGE REIMBURSEMEN		41.73				41.73
6952	LEWIS COUNTY PRESS, LLC dba TH							
I-04012017	HELP WANTED/ELECTION/RESOLUTIO	R	4/12/2017			031454		
10 5330-3900	STREETS ALLEYS OTHER EXPENSES	HELP WANTED		56.00				
10 5542-3900	SWIMMING POOL OTHER EXPENSES	HELP WANTED		56.00				
10 5650-3900	COMMONS OTHER EXPENSES	HELP WANTED		42.00				
10 5636-3900	PUBLISHING EXPENSES	RESOLUTION 1013 AND		36.00				
10 5144-3900	ELECTION OTHER EXPENSES	ELECTION NOTICES		28.50				218.50
7126	WISCONSIN DEPT OF FINANCIAL IN							
I-04112017	LYNN NOTARY RENEWAL	R	4/12/2017			031455		
10 5148-3900	MISC. EXPENSES	LYNN NOTARY RENEWAL		20.00				20.00
7127	HOFMEISTER INSURANCE AGENCY, I							
I-04112017	NOTARY BOND FOR LYNN	R	4/12/2017			031456		
10 5148-3900	MISC. EXPENSES	NOTARY BOND FOR LYNN		30.00				30.00
5083	GENERAL ENGINEERING							
I-04012017	MARCH BUILDING PERMITS	R	4/20/2017			031460		
10 5240-3900	BLDG INSPECTION OTHER EXPENSES	MARCH BUILDING PERMI		240.00				240.00
6352	BADGER WELDING SUPPLIES							
I-3393485	CYLINDER RENTAL	R	4/20/2017			031461		
10 5330-3900	STREETS ALLEYS OTHER EXPENSES	CYLINDER RENTAL		11.20				
I-3399337	FINAL CYLINDER RENTAL PAYMENT	R	4/20/2017			031461		
10 5330-3900	STREETS ALLEYS OTHER EXPENSES	FINAL CYLINDER RENTA		8.40				19.60

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VENDOR I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
6911	UNITED COOPERATIVE							
I-04012017	DIESEL AND UNLEADED FUEL	R	4/20/2017			031464		
62 5000-9330	TRANSPORTATION EXPENSE			137.43				
63 5000-9331	VEHICLE FUEL			107.55				
64 5000-8280	SEWER VEHICLE FUEL			133.84				
10 5330-3900	STREETS ALLEYS OTHER EXPENSES			732.54				
10 5210-4020	SQUAD MAINTENANCE/FUEL			327.97				
10 5220-4040	FIRE DEPT. FUEL			63.67				1,503.00
7121	DALE JENSEN							
I-04182017	REFUND FOR CDL PERMIT	R	4/20/2017			031465		
10 5330-3900	STREETS ALLEYS OTHER EXPENSES			30.00				30.00
3826	JUNEAU COUNTY EC DEVELOPMENT C							
I-04262017	26TH ANNUAL MEETING	R	4/26/2017			031466		
10 5145-3900	DUES/PROFESSIONAL DEVELOPMENT			50.00				50.00
4233	LYNN THORSON							
I-04122017	MILEAGE REIMBURSEMENT-VOTING	R	4/26/2017			031467		
10 5144-3900	ELECTION OTHER EXPENSES			13.91				13.91
6880	AVENET, LLC							
I-40622	ANNUAL WEBSITE SUPPORT	R	5/05/2017			031472		
10 5146-3900	TECHNOLOGY MANAGEMENT & SUPPORWEBSITE ANNUAL FEE			250.00				
62 5000-9210	OFFICE SUPPLIES AND EXPENSES			83.34				
63 5000-9210	OFFICE SUPPLIES AND EXPENSES			83.33				
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENSWEBSITE ANNUAL FEE			83.33				500.00
6505	BLU ZONE LLC							
I-26419	MONTHLY SUPPORT	R	5/05/2017			031474		
62 5000-9210	OFFICE SUPPLIES AND EXPENSES			129.14				
63 5000-9210	OFFICE SUPPLIES AND EXPENSES			124.14				
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENSMONTHLY SERVICE AGRE			121.63				
10 5143-3900	UTILITIES/PHONE			65.46				
10 5146-3900	TECHNOLOGY MANAGEMENT & SUPFORMONTHLY SERVICE AGRE			285.72				
10 5210-3960	POLICE INTERNET & TELEPHONE			25.00				751.09
7036	REBECCA BROWN							
I-05012017	CLEANING CITY HALL 5 HRS	R	5/05/2017			031476		
10 5141-3900	GENERAL OFFICE SUPPLIES			37.50				
62 5000-9210	OFFICE SUPPLIES AND EXPENSES			12.50				
63 5000-9210	OFFICE SUPPLIES AND EXPENSES			12.50				
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENSCLEANING CITY HALL			12.50				75.00

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 DATE RANGE: 0/00/0000 THRU 99/99/9999

VENDOR I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
1087	CENTURYLINK							
I-05012017	TELEPHONE BILLS	R	5/05/2017			031478		
10	5511-3960 LIBRARY INTERNET & TELEPHONE	LIBRARY		87.92				
10	5512-3900 MUSEUM OTHER EXPENSES	MUSEUM		4.00				
10	5143-3900 UTILITIES/PHONE	CLERK		144.39				
10	5650-3920 COMMONS UTILITIES	COMMONS		45.54				
62	5000-9210 OFFICE SUPPLIES AND EXPENSES	MONTHLY PHONE/FAX CH		91.35				
63	5000-9210 OFFICE SUPPLIES AND EXPENSES	MONTHLY PHONE/FAX CH		57.20				
63	5000-6410 OPERATION SUPPLIES AND EXPENSES	MONTHLY PHONE/FAX CH		137.69				
64	5000-8510 SEWER OFFICE SUPPLIES & EXPENSES	MONTHLY PHONE/FAX CH		105.89				
10	5542-3900 SWIMMING POOL OTHER EXPENSES	POOL		43.18				717.16
3844	CITY OF ELROY UTILITIES							
I-05012017	CITY GENERAL UTILITY BILLS	R	5/05/2017			031479		
10	5512-3900 MUSEUM OTHER EXPENSES	UTILITIES		117.01				
10	5143-3900 UTILITIES/PHONE	UTILITIES		90.29				
10	5323-3900 GARAGES SHEDS OTHER EXPENSES	UTILITIES		179.20				
10	5366-3900 RECYCLING OTHER EXPENSES	UTILITIES		8.99				
10	5520-3900 PARKS OTHER EXPENSES	UTILITIES		76.16				
10	5650-3920 COMMONS UTILITIES	UTILITIES		223.05				
10	5511-3920 LIBRARY UTILITIES (GAS & ELECT)	UTILITIES		315.72				
10	5211-3900 TRAFFIC CONTROL OTHER EXPENSES	UTILITIES		7.33				
10	5200-3900 EMERGENCY GOVT OTHER EXPENSES	UTILITIES		8.99				
10	5520-3900 PARKS OTHER EXPENSES	UTILITIES		135.31				
10	5520-3900 PARKS OTHER EXPENSES	UTILITIES		123.98				
10	5542-3900 SWIMMING POOL OTHER EXPENSES	UTILITIES		124.72				
10	5143-3900 UTILITIES/PHONE	UTILITIES		194.17				1,604.92
1065	ELROY AUTO SUPPLY							
I-05012017	MISC PARTS AND TOOLS	R	5/05/2017			031481		
10	5210-4020 SQUAD MAINTENANCE/FUEL	OIL FILTERS/OIL		119.29				
10	5330-3900 STREETS ALLEYS OTHER EXPENSES	TAPE		7.05				
10	5520-3900 PARKS OTHER EXPENSES	HOSE CLAMP		4.56				
10	5323-3900 GARAGES SHEDS OTHER EXPENSES	FEELEER GUAGE		8.39				
63	5000-6410 OPERATION SUPPLIES AND EXPENSES	HHD CLAMP		4.94				
63	5000-9332 VEHICLE MAINTENANCE	WIRE/WIRE TERMINAL		18.75				
64	5000-8270 SEWER SUPPLIES & EXPENSES	SHIPPING		17.96				
64	5000-8290 SEWER VEHICLE MAINT	RX TREATMENT/FILTER/		30.22				
63	5000-6410 OPERATION SUPPLIES AND EXPENSES	BATTERY		5.00				216.16
6800	EO JOHNSON CO, INC.							
I-20542010	LEASE AGREEMENT-COPIER/PRINTER	R	5/05/2017			031482		
62	5000-9210 OFFICE SUPPLIES AND EXPENSES	LEASE AGREEMENT LANI		26.34				
63	5000-9210 OFFICE SUPPLIES AND EXPENSES	LEASE AGREEMENT LANI		26.33				
64	5000-8510 SEWER OFFICE SUPPLIES & EXPENSES	LEASE AGREEMENT LANI		26.33				
10	5210-3900 POLICE OTHER EXPENSES	LEASE AGREEMENT LANI		39.50				
10	5141-3900 GENERAL OFFICE SUPPLIES	LEASE AGREEMENT LANI		39.50				158.00

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VENDOR I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
1037	EO JOHNSON COMPANY							
I-INV115397	MAINT CONTRACT-COPIER/PRINTER	R	5/05/2017			031483		
62 5000-9210	OFFICE SUPPLIES AND EXPENSES	MAINT CONTRACT LANIE		12.50				
63 5000-9210	OFFICE SUPPLIES AND EXPENSES	MAINT CONTRACT LANIE		12.50				
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENS	MAINT CONTRACT LANIE		12.50				
10 5141-3900	GENERAL OFFICE SUPPLES	MAINT CONTRACT LANIE		18.75				
10 5210-3900	POLICE OTHER EXPENSES	MAINT CONTRACT LANIE		18.75				75.00
1040	HANSENS IGA							
I-05012017	MISC SUPPLIES	R	5/05/2017			031486		
64 5000-8270	SEWER SUPPLIES & EXPENSES	PAPER TOWELS/TRASH B		46.54				
10 5141-3900	GENERAL OFFICE SUPPLES	PLATES/FORKS/CUPS		9.03				
63 5000-6410	OPERATION SUPPLIES AND EXPENSE	WATER		8.97				64.54
4266	HOME SWEET HOME							
I-844695	CLEANING OLD CITY HALL	R	5/05/2017			031488		
10 5141-3900	GENERAL OFFICE SUPPLES	OFFICE CLEANING		55.00				
10 5210-3900	POLICE OTHER EXPENSES	OFFICE CLEANING		27.50				
62 5000-9210	OFFICE SUPPLIES AND EXPENSES	OFFICE CLEANING		9.17				
63 5000-9210	OFFICE SUPPLIES AND EXPENSES	OFFICE CLEANING		9.17				
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENS	OFFICE CLEANING		9.16				110.00
1088	MG&E							
I-05012017-2	GAS BILLS CITY GENERAL	R	5/05/2017			031497		
10 5143-3900	UTILITIES/PHONE	GAS BILLS		172.46				
10 5323-3900	GARAGES SHEDS OTHER EXPENSES	GAS BILLS		139.59				
10 5511-3920	LIBRARY UTILITIES (GAS & ELECT	GAS BILLS		131.03				
10 5512-3900	MUSEUM OTHER EXPENSES	GAS BILLS		74.13				
10 5520-3900	PARKS OTHER EXPENSES	GAS BILLS		23.20				
10 5542-3900	SWIMMING POOL OTHER EXPENSES	GAS BILLS		23.20				563.61
3028	PRESTON SALES & SERVICE							
I-43809	PLUMBING SUPPLIES-PARK	R	5/05/2017			031502		
10 5520-3900	PARKS OTHER EXPENSES	PLUMBING SUPPLIES-PA		56.50				
I-43823	COMPRESSION STOP VALVE	R	5/05/2017			031502		
10 5650-3990	COMMONS REPAIR/MAINT	COMPRESSION STOP VAL		43.70				100.20
1074	STAPLES ADVANTAGE							
I-3336581987	PAPER TOWEL/COLORED PAPER	R	5/05/2017			031508		
62 5000-9210	OFFICE SUPPLIES AND EXPENSES	PAPER TOWEL/COLORED		9.97				
63 5000-9210	OFFICE SUPPLIES AND EXPENSES	PAPER TOWEL/COLORED		9.97				
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENS	PAPER TOWEL/COLORED		9.97				
10 5141-3900	GENERAL OFFICE SUPPLES	PAPER TOWEL/COLORED		29.91				
I-7175645101	SHARPS CONTAINERS/STORAGE	R	5/05/2017			031508		
62 5000-9210	OFFICE SUPPLIES AND EXPENSES	SHARPS CONTAINERS/ST		38.33				
63 5000-9210	OFFICE SUPPLIES AND EXPENSES	SHARPS CONTAINERS/ST		51.52				
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENS	SHARPS CONTAINERS/ST		38.33				
10 5141-3900	GENERAL OFFICE SUPPLES	SHARPS CONTAINERS/ST		213.20				

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VENDOR I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
1074	STAPLES ADVANTAGE CONT							
I-7175645101	SHARPS CONTAINERS/STORAGE	R	5/05/2017			031508		
10 5650-3900	COMMONS OTHER EXPENSES	SHARPS CONTAINERS/ST		98.20				
10 5542-3900	SWIMMING POOL OTHER EXPENSES	SHARPS CONTAINERS/ST		95.38				
10 5520-3900	PARKS OTHER EXPENSES	SHARPS CONTAINERS/ST		92.58				687.36
3839	THE O'BRIEN AGENCY, LLC							
I-56989	#10 ENVELOPES	R	5/05/2017			031510		
10 5141-3900	GENERAL OFFICE SUPPLES	#10 WINDOW ENVELOPES		44.75				
62 5000-9210	OFFICE SUPPLIES AND EXPENSES	#10 WINDOW ENVELOPES		44.75				
63 5000-9210	OFFICE SUPPLIES AND EXPENSES	#10 WINDOW ENVELOPES		44.75				
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENS	#10 WINDOW ENVELOPES		44.75				179.00
6615	US CELLULAR							
I-0188438873	CELL PHONES AND TABLETS	R	5/05/2017			031514		
10 5210-3960	POLICE INTERNET & TELEPHONE	POLICE CELL PHONES		72.21				
10 5146-3900	TECHNOLOGY MANAGEMENT & SUPPOR	STREET DEPT TABLET		24.02				
62 5000-9210	OFFICE SUPPLIES AND EXPENSES	ELECTRIC DEPT TABLET		33.01				
63 5000-9210	OFFICE SUPPLIES AND EXPENSES	WATER DEPT TABLET/PH		33.01				
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENS	SEWER DEPT TABLET/PH		33.01				195.26
6869	AFFORDABLE HEATING & ELECTRIC,							
I-2819	MOVE ELECTRIC OUTLET	R	5/05/2017			031518		
10 5170-3900	CITY HALL OTHER EXPENSES	MOVE ELECTRIC OUTLET		125.00				125.00
64110	AMAZON.COM							
I-05012017	BOOKS AND VIDEOS	R	5/05/2017			031519		
10 5511-3970	LIBRARY BOOKS & MATERIALS	BOOKS AND VIDEOS		117.00				
10 5511-3980	LIBRARY AUDIO & VISUAL	BOOKS AND VIDEOS		296.95				
10 5511-3910	LIBRARY OFFICE SUPPLIES	BOOKS AND VIDEOS		104.50				518.45
3893	AUDIO EDITIONS							
I-1632840	AUDIO BOOKS	R	5/05/2017			031520		
10 5511-3980	LIBRARY AUDIO & VISUAL	AUDIO BOOKS		30.79				30.79
6647	TYLER E. BROWN							
I-05012017	MOWING 10.50HRS AT 12.00HR	R	5/05/2017			031521		
10 5325-1100	STREET DEPT EMPLOYEE SALARIES	MOWING 10.50HRS AT 1		126.00				126.00
6596	ELLIOTT CLARK							
I-05012017	CELL PHONE REIMBURSEMENT	R	5/05/2017			031522		
10 5330-3900	STREETS ALLEYS OTHER EXPENSES	CELL PHONE REIMBURSE		16.00				16.00

VENDOR SET: 01 City of Elroy
 BANK: 3 POOLED CASH
 DATE RANGE: 0/00/0000 THRU 99/99/9999

VENDOR I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
3720	CURRAN HOLLENBECK & ORTON SC							
I-05012017	MOD SPACE HOLDINGS BANKRUPTCY	R	5/05/2017			031523		
10 5130-3900	LEGAL OTHER EXPENSES	MOD SPACE HOLDINGS B		500.00				500.00
3733	DL GASSER CONSTRUCTION							
I-5000017106	COLD MIX	R	5/05/2017			031524		
10 5330-3900	STREETS ALLEYS OTHER EXPENSES	COLD MIX		495.01				495.01
3883	DWD UI							
I-05012017	UNEMPLOYMENT-LADWIG/HUGGINS	R	5/05/2017			031525		
10 5196-3900	UNEMPLOYMENT COMPENATION	UNEMPLOYMENT-LADWIG/		935.60				935.60
1063	ELROY FIRE & AMBULANCE ASSOCIA							
I-05012017	FIRE AND AMBULANCE ASSESSMENT	R	5/05/2017			031526		
10 5220-3900	FIRE OTHER EXPENSES	FIRE ASSESSMENT		3,941.67				
10 5230-3900	AMBULANCE OTHER EXPENSES	AMBULANCE ASSESSMENT		3,608.42				7,550.09
1037	EO JOHNSON COMPANY							
I-107048	MAINTENANCE AGREEMENT	R	5/05/2017			031527		
10 5511-3910	LIBRARY OFFICE SUPPLIES	MAINTENANCE AGREEMEN		135.86				135.86
6907	GALE/CENGAGE LEARNING							
I-60452691	BOOKS	R	5/05/2017			031528		
10 5511-3970	LIBRARY BOOKS & MATERIALS	BOOKS		266.98				266.98
6015	GAVCO PLUMBING							
I-900653	INSTALL SHUT OFF VALVE-COMMONS	R	5/05/2017			031529		
10 5650-3990	COMMONS REPAIR/MAINT	INSTALL SHUT OFF VAL		76.80				76.80
1026	JOHN DEERE FINANCIAL							
I-05012017	UTILITY TRACTOR PAYMENT	R	5/05/2017			031530		
10 5324-8000	MACHINERY & EQUIP CAPITAL OUTL	UTILITY TRACTOR PAYM		3,062.00				
I-05012017-2	JOHN DEERE PARTS	R	5/05/2017			031530		
10 5324-3900	MACHINERY & EQUIP OTHER EXPENS	JOHN DEERE PARTS		110.81				3,172.81
1029	JUNEAU COUNTY HIGHWAY							
I-0003026	SAND	R	5/05/2017			031531		
10 5349-3900	SNOW ICE CONTROL OTHER EXPENSES	SAND		2,202.96				2,202.96
7024	KATHLEEN KIELER							
I-102	REPAINT COMMONS SIGNS	R	5/05/2017			031532		
10 5650-3990	COMMONS REPAIR/MAINT	REPAINT COMMONS SIGN		1,294.30				1,294.30

VENDOR SET: 01 City of Elroy
 BANK: 3 POOLED CASH
 DATE RANGE: 0/00/0000 THRU 99/99/9999

VENDOR I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
5024	LAWSON PRODUCTS INC							
I-9304885636	CABLE TIES AND HEAVY DUTY RACK	R	5/05/2017			031533		
10 5323-3900	GARAGES SHEDS OTHER EXPENSES	CABLE TIES AND HEAVY		71.08				71.08
8361	LENORUD SERVICES, INC							
I-27309	GARBAGE AND RECYCLING	R	5/05/2017			031534		
10 5362-3900	GARBAGE OTHER EXPENSES	GARBAGE AND RECYCLIN		2,974.30				2,974.30
1071	MAUSTON TRUE VALUE							
I-246818	PLIERS/BRASS FITTING	R	5/05/2017			031535		
10 5323-3900	GARAGES SHEDS OTHER EXPENSES	PLIERS/BRASS FITTING		30.98				
I-246989	ADAPTER/COUPLING	R	5/05/2017			031535		
10 5324-3900	MACHINERY & EQUIP OTHER EXPENS	ADAPTER/COUPLING		35.58				66.56
6310	READER SERVICE							
I-05012017	BOOKS	R	5/05/2017			031536		
10 5511-3970	LIBRARY BOOKS & MATERIALS	BOOKS		17.97				17.97
7129	RONCO ENGINEERING SALES, INC							
I-3087152	PARTS AND MAINTENANCE-PLOW	R	5/05/2017			031537		
10 5349-3900	SNOW ICE CONTROL OTHER EXPENSE	PARTS AND MAINTENANC		751.37				751.37
2085	SCHILLING PAPER COMPANY							
I-597060-00	PAPER PRODUCTS	R	5/05/2017			031538		
10 5520-3900	PARKS OTHER EXPENSES	PAPER PRODUCTS		182.56				
10 5650-3900	COMMONS OTHER EXPENSES	PAPER PRODUCTS		129.09				
10 5141-3900	GENERAL OFFICE SUPPLES	TOILET PAPER		36.56				
10 5511-3990	LIBRARY REPAIRS/MAINT/CLEANING	TOILET PAPER/PAPER T		109.30				457.51
6757	MARK STEWARD							
I-05012017	CELL PHONE REIMBURSEMENT	R	5/05/2017			031539		
10 5140-3900	CLERK OTHER EXPENSES	CELL PHONE REIMBURSE		16.00				16.00
4140	THE TROPHY PLACE INC							
I-38333	ENGRAVED PLATE-CLARK FAMILY	R	5/05/2017			031540		
10 5520-3900	PARKS OTHER EXPENSES	ENGRAVED PLATE		7.00				7.00
6924	SAM WILLIAMS							
I-05012017	CLEANING THE LIBRARY	R	5/05/2017			031541		
10 5511-3990	LIBRARY REPAIRS/MAINT/CLEANING	CLEANING THE LIBRARY		180.00				180.00
3829	WISCONSIN DEPT OF REVENUE							
I-05012017	2017 ASSESS AND LICENSE FEES	R	5/05/2017			031542		
10 5153-3900	ASSESS OF PROPERTY TAX OTHER E	2017 ASSESS AND LICE		1,516.49				1,516.49

VENDOR SET: 01 City of Elroy
 BANK: 3 POOLED CASH
 DATE RANGE: 0/00/0000 THRU 99/99/9999

VENDOR I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK AMOUNT
6785	CHRIS ZINDORF							
I-05012017	CEMETERY SEXTON	R	5/05/2017			031543		
10 5491-1100	CEMETERY SALARIES			450.00				450.00

* * T O T A L S * *	NO	INVOICE AMOUNT	DISCOUNTS	CHECK AMOUNT
REGULAR CHECKS:	55	33,000.35	0.00	33,000.35
HAND CHECKS:	0	0.00	0.00	0.00
DRAFTS:	0	0.00	0.00	0.00
EFT:	0	0.00	0.00	0.00
NON CHECKS:	0	0.00	0.00	0.00
VOID CHECKS:	0	VOID DEBITS 0.00		
		VOID CREDITS 0.00	0.00	0.00

TOTAL ERRORS: 0

** G/L ACCOUNT TOTALS **

G/L ACCOUNT	NAME	AMOUNT
10 5130-3900	LEGAL OTHER EXPENSES	500.00
10 5140-3900	CLERK OTHER EXPENSES	16.00
10 5141-3900	GENERAL OFFICE SUPPLES	484.20
10 5142-3900	POSTAGE	147.00
10 5143-3900	UTILITIES/PHONE	666.77
10 5144-3900	ELECTION OTHER EXPENSES	151.29
10 5145-3900	DUES/PROFESSIONAL DEVELOPMENT	91.73
10 5146-3900	TECHNOLOGY MANAGEMENT & SUPPOR	559.74
10 5148-3900	MISC. EXPENSES	58.62
10 5153-3900	ASSESS OF PROPERTY TAX OTHER E	1,516.49
10 5170-3900	CITY HALL OTHER EXPENSES	125.00
10 5196-3900	UNEMPLOYMENT COMPENATION	935.60
10 5200-3900	EMERGENCY GOVT OTHER EXPENSES	8.99
10 5210-3900	POLICE OTHER EXPENSES	85.75
10 5210-3960	POLICE INTERNET & TELEPHONE	97.21
10 5210-4020	SQUAD MAINTENANCE/FUEL	447.26
10 5211-3900	TRAFFIC CONTROL OTHER EXPENSES	7.33
10 5220-3900	FIRE OTHER EXPENSES	3,941.67
10 5220-4040	FIRE DEPT. FUEL	63.67
10 5230-3900	AMBULANCE OTHER EXPENSES	3,608.42
10 5240-3900	BLDG INSPECTION OTHER EXPENSES	240.00
10 5323-3900	GARAGES SHEDS OTHER EXPENSES	672.80
10 5324-3900	MACHINERY & EQUIP OTHER EXPENS	146.39
10 5324-8000	MACHINERY & EQUIP CAPITAL OUTL	3,062.00
10 5325-1100	STREET DEPT EMPLOYEE SALARIES	126.00

VENDOR SET: 01 City of Elroy

BANK: 3 POOLED CASH

DATE RANGE: 0/00/0000 THRU 99/99/9999

** G/L ACCOUNT TOTALS **

G/L ACCOUNT	NAME	AMOUNT
10 5330-3900	STREETS ALLEYS OTHER EXPENSES	1,356.20
10 5349-3900	SNOW ICE CONTROL OTHER EXPENSE	2,954.33
10 5362-3900	GARBAGE OTHER EXPENSES	2,974.30
10 5366-3900	RECYCLING OTHER EXPENSES	8.99
10 5491-1100	CEMETERY SALARIES	450.00
10 5511-3910	LIBRARY OFFICE SUPPLIES	240.36
10 5511-3920	LIBRARY UTILITIES (GAS & ELECT	446.75
10 5511-3960	LIBRARY INTERNET & TELEPHONE	87.92
10 5511-3970	LIBRARY BOOKS & MATERIALS	401.95
10 5511-3980	LIBRARY AUDIO & VISUAL	327.74
10 5511-3990	LIBRARY REPAIRS/MAINT/CLEANING	289.30
10 5512-3900	MUSEUM OTHER EXPENSES	195.14
10 5520-3900	PARKS OTHER EXPENSES	701.85
10 5542-3900	SWIMMING POOL OTHER EXPENSES	342.48
10 5636-3900	PUBLISHING EXPENSES	36.00
10 5650-3900	COMMONS OTHER EXPENSES	269.29
10 5650-3920	COMMONS UTILITIES	268.59
10 5650-3990	COMMONS REPAIR/MAINT	1,414.80
	*** FUND TOTAL ***	30,525.92
62 5000-5400	OPERATION SUPPLIES AND EXPENSE	373.32
62 5000-9210	OFFICE SUPPLIES AND EXPENSES	490.40
62 5000-9330	TRANSPORTATION EXPENSE	137.43
	*** FUND TOTAL ***	1,001.15
63 5000-6410	OPERATION SUPPLIES AND EXPENSE	156.60
63 5000-9210	OFFICE SUPPLIES AND EXPENSES	464.42
63 5000-9331	VEHICLE FUEL	107.55
63 5000-9332	VEHICLE MAINTENANCE	18.75
	*** FUND TOTAL ***	747.32
64 5000-8270	SEWER SUPPLIES & EXPENSES	64.50
64 5000-8280	SEWER VEHICLE FUEL	133.84
64 5000-8290	SEWER VEHICLE MAINT	30.22
64 5000-8510	SEWER OFFICE SUPPLIES & EXPENS	497.40
	*** FUND TOTAL ***	725.96

VENDOR SET: 01	BANK: 3	TOTALS:	NO	INVOICE AMOUNT	DISCOUNTS	CHECK AMOUNT
			55	33,000.35	0.00	33,000.35
BANK: 3	TOTALS:		55	33,000.35	0.00	33,000.35
REPORT TOTALS:			55	33,000.35	0.00	33,000.35

Scott Walker
Governor



DIVISION OF PUBLIC HEALTH

1 WEST WILSON STREET
PO BOX 2659
MADISON WI 53701-2659

Linda Seemeyer
Secretary

State of Wisconsin
Department of Health Services

Telephone: 608-266-1251
Fax: 608-267-2832
TTY: 711 or 800-947-3529

April 10, 2017

Dear City-Village Chief Executives and Town Chairs,

Enforcing strong retailer licensing laws is one way to ensure compliance with cigarette and tobacco products laws and prevent access to underage youth. Wisconsin law allows municipalities to set the retailer license fee to a maximum amount (\$100), which may be used to offset the cost of administering and enforcing the law.

Wisconsin Stat. § 134.65 (2)(a) states:

134.65 Cigarette and tobacco products retailer license.

(2)(a) The city, village or town may charge a fee for the license of not less than \$5 nor more than \$100 per year which shall be paid to the city, village or town treasurer before the license is issued.

If you have questions about cigarette and tobacco products retailer license fees, contact Nancy Michaud at nancy.michaud@wisconsin.gov or 608-266-0181.

Thank you for helping to protect Wisconsin's youth from the harms of tobacco.

Sincerely,

A handwritten signature in cursive that reads "Vicki Huntington".

Vicki Huntington
Section Chief
Tobacco Prevention and Control Program
Wisconsin Division of Public Health

comment = \$15

✓cc: Municipal Clerks

**CITY OF ELROY
COMMON COUNCIL**

PUBLIC NOTICE

PLEASE TAKE NOTICE, that the City of Elroy Common Council will hold a public hearing on May 9, 2017 at 7:00 p.m. or as soon thereafter as the matter may be heard, in the Council Chambers in City Hall, located at 1717 Omaha Street, to consider:

- I. A. **PETITION 01-2017 REZONE.** A petition to rezone certain lands in the City of Elroy, Juneau County, Wisconsin, from B-1 Business/Commercial District to R-2 Single and Two-Family Residential District. Lands are owned by Darrell Becker.

Lands to be affected by the proposed rezone are located in Whicher's Addition, South 30-feet of Lot 5, Block 12, City of Elroy, Juneau County, Wisconsin and further described as 401 2nd Main Street. Said area to be rezoned contains 0.07 acres more or less.

- B. Testimony of persons to appear at the public hearing; any person so desiring will be given a reasonable opportunity to express their opinions on the matter before the Common Council.
- II. A. The proposed rezone is intended to allow the landowner to convert the lower level into a residential unit(s) so that it can be rented out.
- B. Any person desiring more information may contact the City of Elroy Administrator, Mark Steward, at City Hall (telephone 608-462-2400)

Date: May 1, 2017

CITY OF ELROY COMMON COUNCIL

BY: MARK STEWARD
City of Elroy
1717 Omaha Street
Elroy, WI 53929

To be published: May 4, 2017

For office use only: Petition No. 01-2017

If you have a disability and need help, reasonable accommodations can be made for those so requesting, provided that a 48-hour notice is given. Please call 608-462-2400.

ORDINANCE NO. 419

Rezoning of Lands for Darrell Becker

The Common Council of the City of Elroy, Juneau County, Wisconsin do ordain as follows:

SECTION I – PURPOSE

The purpose of this ordinance is to amend the zoning map pursuant to Sec. 10-5-170 of the City Ordinances, changing the zoning description of the land described on the attachment from B-1 Business to R-2 Single and Two-Family Residential (Sec. 10-5-23).

SECTION II – PROVISIONS REVOKED AND CREATED

The Zoning Map for the City of Elroy is hereby amended, revoked and recreated as follows: The zoning designation of land described in the attachment to this Ordinance is changed from 10-5-24 B-1 Business to 10-5-23 R-2 Single and Two-Family Residential District, and the map should be amended accordingly.

SECTION III – EFFECTIVE DATE

This ordinance shall take effect upon passage and publication as required by law.

Mark Stanek, Mayor

Mark Steward, City Administrator

Introduced: May 9, 2017
Passed: _____
Published after passage: _____

Drafted by:
William Jefferson
Jefferson Law Office
P.O. Box 86, Elroy, WI 53929

- (7) **Minimum Floor Area of Buildings.** Nine hundred sixty (960) square feet for a single-family dwelling, and one thousand nine hundred twenty (1,920) square feet for a two-family dwelling.
- (8) **Maximum Building Height.** Thirty-five (35) feet, provided, however, that there shall be no height limit for buildings or structures used exclusively for agricultural purposes.
- (9) **Minimum Setback.** Twenty-five (25) feet both sides on a corner lot.

Sec. 10-5-23 R-2 Single- and Two-Family Residential District.

- (a) **Purpose.** The R-2 District is intended to provide for residential land uses in both rural and urban areas.
- (b) **Permitted Uses.** The following uses are permitted in the R-2 District:
 - (1) Single-family and two-family dwellings.
 - (2) An accessory building or use (including a private garage and paved parking areas customarily incident to a single-family dwelling, not involving the conduct of a business or profession.
 - (3) Gardening and horticulture of a non-commercial nature for solely private purposes.
 - (4) Public parks and playgrounds.
 - (5) Home occupations.
 - (6) Municipal facilities.
- (c) **Conditional Uses.** The following uses are permitted in the R-2 District upon the condition that a conditional use permit shall be required before such use is allowed:
 - (1) Churches, public and parochial schools.
 - (2) Libraries.
 - (3) Museums not operated for profit.
 - (4) Hospitals, medical and dental clinics.
 - (5) Hotels, motels, bed and breakfast facilities.
 - (6) Nursing homes, convalescent homes, rest homes for the aged and similar uses involving health care furnished to the public.
 - (7) Multiple family dwellings.
 - (8) Restaurants.
 - (9) Taverns.
 - (10) Gasoline service stations.
 - (11) Gardening and horticulture of a non-commercial nature.
- (d) **Dimensional Requirements.** Unless otherwise designated in this Chapter, in the R-2 District the minimum dimensions and setbacks of yards, the minimum lot area, the minimum lot width, the maximum lot coverage by all buildings, the minimum floor area and the maximum building height permitted shall be as follows:

- (1) **Minimum Front Yard Setback.** Fifteen (15) feet.
- (2) **Minimum Side Yard Setback.** Ten (10) feet on each side.
- (3) **Minimum Rear Yard Setback.** Ten (10) feet.
- (4) **Minimum Lot Area.** Seven thousand two hundred (7,200) square feet.
- (5) **Minimum Lot Width.** Fifty (50) feet.
- (6) **Maximum Lot Coverage by All Buildings.** Forty-five percent (45%) of entire lot area.
- (7) **Minimum Floor Area of Buildings.** Nine hundred sixty (960) square feet for a single-family dwelling, and one thousand nine hundred twenty (1,920) square feet for a two-family dwelling.
- (8) **Maximum Building Height.** Thirty-five (35) feet, provided, however, that there shall be no height limit for buildings or structures used exclusively for agricultural purposes.
- (9) **Minimum Setback.** Twenty-five (25) feet both sides on a corner lot.

Sec. 10-5-24 B-1 Business District.

- (a) **Purpose.** The B-1 District is intended to provide for the business and professional needs of the community.
- (b) **Permitted Uses.** The following uses are permitted in the B-1 District:
 - (1) Professional and business offices, including offices for doctors, dentists, attorneys, veterinarians, real estate agents, insurance agents, architects, engineers, banks and other financial institutions, and any other uses similar to those described herein.
 - (2) Mercantile business establishments and retail stores and shops, including grocery stores, hardware stores, drug stores, clothing stores, feed mills, liquor stores, taverns, restaurants, bakeries, barber shops, bowling alleys, department stores, gasoline service stations, furniture stores, appliance stores, undertaking establishments, community halls, libraries and any other uses similar to those described herein.
 - (3) Such accessory uses as are customary in connection with the foregoing uses and are incidental thereto.
- (c) **Conditional Uses.** The following uses are permitted in the B-1 District upon the condition that a conditional use permit shall be required before such use is allowed:
 - (1) Single-family, two-family and multiple-family dwellings.
 - (2) An accessory building or use (including a private garage, carport and paved parking areas customarily incident to single-family and two-family dwellings).
 - (3) Hotels and motels and bed and breakfast facilities, boarding and lodging.
- (d) **Dimensional Requirements.** Unless otherwise designated in this Chapter, in the B-1 District the minimum dimensions and setbacks of yards, the minimum lot area, the minimum lot width, the maximum lot coverage by all buildings and the maximum building height permitted shall be as follows:

- (1) **Minimum Front Yard Setback.** Twenty-five (25) feet from lot line or from nearest highway right-of-way line, whichever requires the greater minimum front yard setback. However, if the existing setback of adjoining lots is less than twenty-five (25) feet, the setback may be established at the average setback of such adjoining lots.
- (2) **Minimum Side Yard Setback.** Ten (10) feet on the side of any lot adjoining any Agricultural or Residential District; ten (10) feet on the street side of any corner lot, whose rear lot line adjoins any Agricultural or Residential District; but none otherwise.
- (3) **Minimum Rear Yard Setback.** Fifteen (15) feet.
- (4) **Minimum Lot Area.** Seven thousand two hundred (7,200) square feet.
- (5) **Minimum Lot Width.** Fifty (50) feet.
- (6) **Maximum Lot Coverage by All Buildings.** Seventy percent (70%) of entire lot area.
- (7) **Maximum Building Height.** Thirty-five (35) feet for the principle building, and twenty-five (25) feet for any accessory building.

Sec. 10-5-25 I-1 Industrial District.

- (a) **Purpose.** The I-1 District is intended to provide for light industry and manufacturing in areas separated from other sections of the community.
- (b) **Permitted Uses.** The following uses are permitted in the I-1 District:
 - (1) Any light industrial use consisting of the manufacture, processing, assembly, storage, distribution and transportation of materials, goods and foodstuffs; included in this designation are dairies, sawmills, business offices and farm equipment sales and services. Specifically excluded from this designation and expressly prohibited, however, is any use or business which is dangerous or which would create a public nuisance; and in addition, thereto, all residential users are expressly prohibited. Also specifically excluded and expressly prohibited is any use or business involving the wrecking of automobiles, junk yards, scrap yards, garbage removal or the slaughter of animals or poultry.
- (c) **Conditional Uses.**
 - (1) Agriculture including general farming as defined in the A-1 District herein.
 - (2) Hotels and motels as defined in the B-1 District.
 - (3) Other industrial uses.
 - (4) Retail uses.
- (d) **Dimensional Requirements.** Unless otherwise designated in this Chapter, in the I-1 District the minimum dimensions and setbacks of yards, the minimum lot area, the minimum lot width, the maximum building height permitted shall be as follows:
 - (1) **Minimum Front Yard Setback.** Forty (40) feet from lot line or from nearest highway right-of-way line, whichever requires the greater minimum front yard setback.

Draft

CITY OF ELROY, WISCONSIN
FINANCIAL STATEMENTS WITH
INDEPENDENT AUDITOR'S REPORT

Year Ended December 31, 2016

Johnson Block & Company, Inc.
Certified Public Accountants
1315 Bad Axe Court; P.O. Box 271
Viroqua, Wisconsin 54665
(608) 637-2082
Fax: (608) 637-3021

CITY OF ELROY, WISCONSIN

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INDEPENDENT AUDITOR'S REPORT

Mayor and Members of
the Common Council
City of Elroy, Wisconsin

We have audited the accompanying financial statements of the governmental activities, the business-type activities, each major fund and the aggregate remaining fund information of the City of Elroy, Wisconsin, as of and for the year ended December 31, 2016, and the related notes to the financial statements, which collectively comprise the City of Elroy, Wisconsin's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, business-type activities, each major fund and the aggregate remaining fund information of the City of Elroy, Wisconsin, as of December 31, 2016, and the respective changes in financial position and where applicable, cash flows thereof for the year then ended in conformity with accounting principles generally accepted in the United States of America.

Other Matters

Prior Year Summarized Information

The prior year summarized information has been derived from the City's 2015 financial statements and, in our report dated May 11, 2016, we expressed unmodified opinions on the respective financial statements of the governmental activities, business-type activities, each major fund, and the aggregate remaining fund information.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the budgetary comparison information and Wisconsin Retirement System schedules on pages 56 - 58 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplemental information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Management has omitted a management's discussion and analysis that accounting principles generally accepted in the United States of America require to be presented to supplement the basic financial statements. Such missing information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. Our opinion on the basic financial statements is not affected by this missing information.

Other Matters (Continued)

Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the City of Elroy, Wisconsin's basic financial statements. The other supplementary information listed in the table of contents is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The other supplementary information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the other supplementary information is fairly stated in all material respects in relation to the basic financial statements as a whole.

Johnson Block & Company, Inc.
Certified Public Accountants
Viroqua, Wisconsin
May 11, 2016

Draft

BASIC FINANCIAL STATEMENTS

CITY OF ELROY, WISCONSIN
GOVERNMENT-WIDE STATEMENT OF NET POSITION
As of December 31, 2016
With Comparative Totals for December 31, 2015

Draft

	Governmental Activities	Business-Type Activities	2016 Totals	2015 Totals (Memorandum Only)
Assets				
Current assets:				
Cash and cash equivalents	\$ 748,681	\$ 185,748	\$ 934,429	\$ 1,225,855
Receivables:				
Taxes	642,188	-	642,188	665,250
Customer accounts	-	245,733	245,733	262,862
Other	8,093	1,989	10,082	3,990
Due from other governments, net of allowance	58,393	-	58,393	55,167
Internal balances	(10,813)	10,813	-	-
Due from fiduciary fund	9,433	-	9,433	14,433
Inventories and prepaid items	-	222,044	222,044	198,521
Total current assets	1,455,975	666,327	2,122,302	2,426,078
Restricted assets:				
Cash and cash equivalents	107,111	897,948	1,005,059	987,647
Net pension asset	-	-	-	141,464
Total restricted assets	107,111	897,948	1,005,059	1,129,111
Noncurrent assets:				
Economic loans receivable	512,645	-	512,645	547,469
Investment in joint venture	295,135	-	295,135	213,911
Capital assets not being depreciated	348,345	17,424	365,769	400,469
Capital assets being depreciated	5,739,032	-	5,739,032	5,685,190
Utility plant	-	20,475,789	20,475,789	20,087,626
Less: Accumulated depreciation	(1,849,594)	(9,668,986)	(11,518,580)	(10,877,728)
Total noncurrent assets	5,045,563	10,824,227	15,869,790	16,056,937
Total assets	6,608,649	12,388,502	18,997,151	19,612,126
Deferred Outflows of Resources				
Loss on refinancing	-	107,193	107,193	121,276
Pension outflows	282,948	218,430	501,378	139,021
Total deferred outflows of resources	282,948	325,623	608,571	260,297
Total assets and deferred outflows of resources	\$ 6,891,597	\$ 12,714,125	\$ 19,605,722	\$ 19,872,423

See accompanying notes to the basic financial statements.

CITY OF ELROY, WISCONSIN
GOVERNMENT-WIDE STATEMENT OF NET POSITION
As of December 31, 2016
With Comparative Totals for December 31, 2015

Draft

	Governmental Activities	Business-Type Activities	2016 Totals	2015 Totals (Memorandum Only)
Liabilities				
Current liabilities:				
Accounts payable	\$ 64,800	\$ 193,372	\$ 258,172	\$ 160,552
Accrued liabilities:				
Interest	16,528	-	16,528	24,800
Other	14,123	14,316	28,439	31,790
Due to other governments	-	1,674	1,674	1,676
Current portion of long-term obligations	177,706	-	177,706	181,005
Total current liabilities	273,157	209,362	482,519	399,823
Current liabilities (payable from restricted assets):				
Current portion of long-term obligations	-	454,133	454,133	453,766
Accrued interest payable	-	22,595	22,595	24,040
Total current liabilities (payable from restricted assets)	-	476,728	476,728	477,806
Noncurrent liabilities:				
Long-term obligations, net of current portion	1,512,157	3,557,140	5,069,297	5,697,018
Vested compensated absences	19,692	28,073	47,765	65,796
Net pension liability	50,107	39,068	89,175	-
Total noncurrent liabilities	1,581,956	3,624,281	5,206,237	5,762,814
Total liabilities	1,855,113	4,310,371	6,165,484	6,640,443
Deferred Inflows of Resources				
Deferred revenue	638,812	-	638,812	662,697
Pension inflows	106,202	82,758	188,960	1,676
Total deferred inflows of resources	745,014	82,758	827,772	664,373
Net Position				
Net investment in capital assets	2,547,920	6,812,954	9,360,874	8,963,768
Restricted	643,053	875,353	1,518,406	1,797,789
Unrestricted	1,100,497	632,689	1,733,186	1,806,050
Total net position	4,291,470	8,320,996	12,612,466	12,567,607
Total liabilities, deferred inflows of resources, and net position	\$ 6,891,597	\$ 12,714,125	\$ 19,605,722	\$ 19,872,423

See accompanying notes to the basic financial statements.

Draft

CITY OF ELROY, WISCONSIN
GOVERNMENT-WIDE STATEMENT OF REVENUES AND EXPENSES
For the Year Ended December 31, 2016
With Comparative Totals for Year Ended December 31, 2015

Functions/Programs	Expenses	Program Revenues			Total Gov't. Activities	Net (Expense) Revenues and Changes in Net Position		
		Charges for Services	Operating Grants and Contributions	Capital Grants and Contributions		Business-Type Activities	2016 Totals	2015 Totals (Memo Only)
Governmental activities:								
General government	\$ 375,765	\$ 13,879	\$ 6,006	\$ -	\$ (355,880)	\$ -	\$ (355,880)	\$ (224,312)
Public safety	418,868	10,346	2,412	-	(406,110)	-	(406,110)	(518,899)
Public works	447,850	24,910	169,710	-	(253,230)	-	(253,230)	(278,285)
Health and social services	8,982	2,825	-	-	(6,157)	-	(6,157)	(5,637)
Culture and recreation	280,218	44,747	31,712	-	(203,759)	-	(203,759)	(227,141)
Conservation and development	46,560	-	-	-	(46,560)	-	(46,560)	(215,661)
Interest and fiscal charges	48,357	-	-	-	(48,357)	-	(48,357)	(48,153)
Total governmental activities	1,626,600	96,707	209,840	-	(1,320,053)	-	(1,320,053)	(1,518,088)
Business-type activities:								
Electric and water	2,274,488	2,389,528	-	5,799	-	120,839	120,839	211,116
Sewer	483,451	430,818	-	3,995	-	(48,638)	(48,638)	(40,333)
Total business-type activities	2,757,939	2,820,346	-	9,794	-	72,201	72,201	170,783
Total	\$ 4,384,539	\$ 2,917,053	\$ 209,840	\$ 9,794	(1,320,053)	72,201	(1,247,852)	(1,347,305)
General revenues:								
Property taxes:								
General purpose					474,167	-	474,167	460,750
Tax incremental financing districts					188,530	-	188,530	133,207
Other taxes					10,999	-	10,999	3,063
State and federal aids not restricted to specific functions:								
State shared taxes					591,447	-	591,447	591,669
Interest and investment earnings					5,941	3,100	9,041	7,761
Donations					4,039	-	4,039	5,062
Miscellaneous					14,488	-	14,488	33,787
Transfers:								
Tax equivalent					175,069	(175,069)	-	-
Total general revenues and transfers					1,464,680	(171,969)	1,292,711	1,235,299
Change in net position					144,627	(99,768)	44,859	(112,006)
Net position - beginning of year					4,146,843	8,420,764	12,567,607	12,396,493
Prior period adjustment					-	-	-	283,120
Net position - beginning of year, restated					4,146,843	8,420,764	12,567,607	12,679,613
Net position - end of year					\$ 4,291,470	\$ 8,320,996	\$ 12,612,466	\$ 12,567,607

See accompanying notes to the basic financial statements.

**CITY OF ELROY, WISCONSIN
BALANCE SHEET
GOVERNMENTAL FUNDS
As of December 31, 2016**

Draft

With Comparative Totals for December 31, 2015

	Major Funds			2016 Total Gov't. Funds	2015 Totals (Memorandum Only)
	General Fund	Economic and Community Development Block Grant	TIF Districts		
Assets					
Cash and cash equivalents	\$ 538,007	\$ -	\$ 210,674	\$ 748,681	\$ 698,925
Receivables:					
Taxes	505,079	-	161,715	666,794	710,085
Other	3,090	-	5,000	8,090	2,913
Economic development loans	-	512,645	-	512,645	547,469
Due from other funds	11	-	-	11	11
Due from other governments, net of allowance	58,393	-	-	58,393	55,167
Advances to other funds	562,598	-	-	562,598	580,762
Restricted assets:					
Cash and investments	451	106,659	-	107,110	77,995
Total assets	<u>\$ 1,667,629</u>	<u>\$ 619,304</u>	<u>\$ 377,389</u>	<u>\$ 2,664,322</u>	<u>\$ 2,673,327</u>
Liabilities					
Accounts payable	\$ 33,835	\$ -	\$ 30,967	\$ 64,802	\$ 29,166
Accrued liabilities and expenses	14,110	-	-	14,110	17,496
Due to other funds	-	11	-	11	11
Advances from other funds	-	-	588,583	588,583	578,162
Total liabilities	<u>47,945</u>	<u>11</u>	<u>619,550</u>	<u>667,506</u>	<u>624,835</u>
Deferred inflows of resources					
2016 tax apportionment	501,703	-	161,715	663,418	707,532
Total deferred inflows of resources	<u>501,703</u>	<u>-</u>	<u>161,715</u>	<u>663,418</u>	<u>707,532</u>
Fund balance (deficit)					
Nonspendable	562,598	-	-	562,598	580,762
Restricted	451	619,293	23,309	643,053	633,368
Unassigned	554,932	-	(427,185)	127,747	126,830
Total fund balance (deficit)	<u>1,117,981</u>	<u>619,293</u>	<u>(403,876)</u>	<u>1,333,398</u>	<u>1,340,960</u>
Total liabilities, deferred inflows, and fund balance	<u>\$ 1,667,629</u>	<u>\$ 619,304</u>	<u>\$ 377,389</u>	<u>\$ 2,664,322</u>	<u>\$ 2,673,327</u>

See accompanying notes to the basic financial statements.

CITY OF ELROY, WISCONSIN
 RECONCILIATION OF THE GOVERNMENTAL FUNDS BALANCE SHEET AND SECOND
 TO THE STATEMENT OF NET POSITION
 As of December 31, 2016

Draft

		2016
		Total Gov't. Funds
		Funds
<i>Total net position reported for governmental activities in the Statement of Net Position are different from the amount reported as total governmental funds' fund balance because:</i>		
Total fund balances from previous page		\$ 1,333,398
Taxes from municipal utilities are recognized as revenues as they are received in the fund statements.		
Property tax equivalents receivable		24,598
Capital assets used in government activities are not financial resources and therefore are not reported in the fund statements. Amounts reported for governmental activities in the Statement of Net Position are:		
Governmental capital assets	\$ 6,087,377	
Governmental accumulated depreciation	(1,849,594)	4,237,783
The investment in the Elroy Area Fire Department is not a functional resource and therefore is not reported in the funds.		
		295,135
Pension deferred outflows of resources and deferred inflows of resources are actuarially determined by the defined pension plan. These items are reflected in the Statement of Net Position and are being amortized with pension expense in the Statement of Activities. The deferred outflows of resources and deferred inflows of resources are not financial resources or uses and, therefore, are not reported in the fund statements.		
Deferred outflows of resources	282,948	
Deferred inflows of resources	(106,202)	176,746
Long-term liabilities, including bonds and notes payable, are not due in the current period, and therefore are not reported in the fund statements. Long-term liabilities reported in the Statement of Net Position that are not reported in the Governmental Funds Balance Sheet are:		
General and revenue obligation debt	(1,689,863)	
Accrued interest on general obligation debt	(16,528)	
Compensated absences	(19,692)	
Net pension liability	(50,107)	(1,776,190)
Total net position - governmental activities		\$ 4,291,470

See accompanying notes to the basic financial statements.

CITY OF ELROY, WISCONSIN
STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
GOVERNMENTAL FUNDS

Draft

For the Year Ended December 31, 2016

With Comparative Totals for Year Ended December 31, 2015

	Major Funds			2016 Total Gov't. Funds	2015 Totals (Memorandum Only)
	General	Economic and Community Development Block Grant	TIF Districts		
Revenues:					
Taxes and special assessments	\$ 485,165	\$ -	\$ 188,528	\$ 673,693	\$ 597,019
Intergovernmental	797,090	-	2,072	799,162	750,217
Licenses and permits	17,134	-	-	17,134	18,203
Penalties and forfeitures	7,138	-	-	7,138	16,410
Public charges for services	72,425	-	-	72,425	69,335
Interest	4,629	1,322	-	5,951	5,520
Miscellaneous revenues	35,477	-	-	35,477	49,762
Total revenues	<u>1,419,058</u>	<u>1,322</u>	<u>190,600</u>	<u>1,610,980</u>	<u>1,506,466</u>
Expenditures:					
Current:					
General government	286,730	-	-	286,730	281,188
Public safety	490,563	-	-	490,563	482,415
Public works	347,718	-	-	347,718	363,546
Health and social services	9,012	-	-	9,012	9,412
Culture and recreation	238,468	-	-	238,468	241,594
Conservation and development	-	7,001	39,554	46,555	225,581
Capital outlay	146,765	-	-	146,765	310,116
Debt service:					
Principal retirement	75,000	-	105,981	180,981	171,957
Interest and fiscal charges	21,330	-	35,299	56,629	29,970
Interest on advance	-	-	10,421	10,421	6,205
Total expenditures	<u>1,615,586</u>	<u>7,001</u>	<u>191,255</u>	<u>1,813,842</u>	<u>2,121,984</u>
Excess (deficiency) of revenues over expenditures	<u>(196,528)</u>	<u>(5,679)</u>	<u>(655)</u>	<u>(202,862)</u>	<u>(615,518)</u>
Other financing sources (uses):					
Transfer from utilities - tax equivalent	195,300	-	-	195,300	190,300
Proceeds of long-term debt	-	-	-	-	340,000
Total other financing sources (uses)	<u>195,300</u>	<u>-</u>	<u>-</u>	<u>195,300</u>	<u>530,300</u>
Excess (deficiency) of revenues over expenditures and other sources (uses)	<u>(1,228)</u>	<u>(5,679)</u>	<u>(655)</u>	<u>(7,562)</u>	<u>(85,218)</u>
Fund balance (deficit), January 1	<u>1,119,209</u>	<u>624,972</u>	<u>(403,221)</u>	<u>1,340,960</u>	<u>1,426,178</u>
Fund balance (deficit), December 31	<u>\$ 1,117,981</u>	<u>\$ 619,293</u>	<u>\$ (403,876)</u>	<u>\$ 1,333,398</u>	<u>\$ 1,340,960</u>

See accompanying notes to the basic financial statements.

CITY OF ELROY, WISCONSIN
RECONCILIATION OF STATEMENT OF REVENUES, EXPENSES AND CHANGES IN FUND BALANCES OF GOVERNMENTAL FUNDS TO THE STATEMENT OF NET POSITION
IN FUND BALANCES OF GOVERNMENTAL FUNDS TO THE STATEMENT OF NET POSITION
For the Year Ended December 31, 2016

Draft

Net change in fund balances - total governmental funds	\$ (7,562)
<i>Amounts reported for governmental activities in the Statement of Activities are different because:</i>	
The acquisition of capital assets are reported in the governmental funds as expenditures. However, for governmental activities those costs are shown in the Statement of Net Position and allocated over their estimated useful lives as annual depreciation expenses in the Statement of Activities.	
Capital outlay reported in governmental fund statements	\$ 146,765
Capital outlay not included as capital asset additions	(48,387)
Depreciation expense reported in the Statement of Activities	<u>(171,318)</u>
Amount by which capital outlays are greater (less) than depreciation in the current period:	(72,940)
The City disposed of various capital assets resulting in a reduction of capital assets and recapture of prior year depreciation expense reported on the Statement of Net Position as a net loss and has no affect on the Governmental Fund Balance Sheet.	
The value of capital assets disposed of during the year was	(44,536)
The amount of depreciation recapture for the year was	<u>40,135</u>
The difference in the value of assets net of recaptured depreciation creates a gain (loss) of:	(4,401)
The change in the investment in the Elroy Area Fire Department does not provide current financial resources and is not reported in the funds.	
	81,224
Property taxes on assets of the municipality owned utilities are reported as they are received in the governmental fund statements. However, for governmental activities those revenues are recorded as they are earned.	
Property taxes from municipally owned utilities received during the year	(195,300)
Property taxes from municipally owned utilities earned during the year	<u>175,069</u>
Amount by which property taxes earned is greater (less) than that which was received:	(20,231)
Pension expense reported in the governmental funds represents current year required contributions into the defined benefit pension plan. Pension expense in the Statement of Activities is actuarially determined by the defined benefit pension plan as the difference between the net pension asset from the prior year to the current year, with some adjustments.	
Amount of current year required contributions into the defined benefit pension plan	29,699
Actuarially determined change in net pension asset between years, with some adjustments	<u>(65,055)</u>
The amount of pension expense incurred:	(35,356)
Vested employee benefits are reported in the governmental funds when amounts are paid. The Statement of Activities reports the value of benefits earned during the year.	
Amounts paid are greater (less) than amounts earned by:	14,640
Repayment of principal on long-term debt is reported in the governmental funds as an expenditure, but is reported as a reduction in long-term debt in the Statement of Net Position and does not affect the Statement of Activities.	
The amount of long-term debt principal payments in the current year is:	180,981
In governmental funds, interest payments on outstanding long-term debt are reported as an expenditure when paid. In the Statement of Activities interest is reported as incurred.	
The amount of interest paid during the current period	56,629
The amount of interest accrued during the current period	<u>(48,357)</u>
Interest paid is greater (less) than interest accrued by:	8,272
Change in net position - governmental activities	<u>\$ 144,627</u>

See accompanying notes to the basic financial statements.

CITY OF ELROY, WISCONSIN
STATEMENT OF NET POSITION
ENTERPRISE FUNDS
As of December 31, 2016

Draft

With Comparative Totals for December 31, 2015

	Electric Utility	Major Water Utility	Sewer Fund	2016 Totals	2015 Totals (Memorandum Only)
Current assets:					
Cash and cash equivalents	\$ 50,690	\$ 127,094	\$ 7,964	\$ 185,748	\$ 526,930
Customer accounts receivable	176,567	30,191	38,975	245,733	262,862
Other accounts receivable	324	790	875	1,989	1,077
Materials and supplies	162,282	15,722	10,501	188,505	178,759
Prepayments	16,283	8,416	8,840	33,539	19,762
Total current assets	<u>406,146</u>	<u>182,213</u>	<u>67,155</u>	<u>655,514</u>	<u>989,390</u>
Restricted assets:					
Cash and cash equivalents	489,390	294,556	114,002	897,948	909,652
Net pension asset	-	-	-	-	59,271
Total restricted assets	<u>489,390</u>	<u>294,556</u>	<u>114,002</u>	<u>897,948</u>	<u>968,923</u>
Property, plant and equipment:					
Utility plant	7,454,594	7,008,061	6,030,558	20,493,213	20,139,750
Accumulated depreciation	(4,303,027)	(2,014,622)	(3,351,337)	(9,668,986)	(9,159,317)
Net property, plant and equipment	<u>3,151,567</u>	<u>4,993,439</u>	<u>2,679,221</u>	<u>10,824,227</u>	<u>10,980,433</u>
Non-current assets:					
Advances to other funds	37,612	3,234	19,100	59,946	59,946
Total non-current assets	<u>37,612</u>	<u>3,234</u>	<u>19,100</u>	<u>59,946</u>	<u>59,946</u>
Total assets	<u>4,084,715</u>	<u>5,473,442</u>	<u>2,879,478</u>	<u>12,437,635</u>	<u>12,998,692</u>
Deferred outflows of resources:					
Loss on refinancing	57,283	49,910	-	107,193	121,276
Pension outflows	102,428	54,253	61,749	218,430	58,247
Total deferred outflows of resources	<u>159,711</u>	<u>104,163</u>	<u>61,749</u>	<u>325,623</u>	<u>179,523</u>
Total assets and deferred outflows of resources	<u>\$ 4,244,426</u>	<u>\$ 5,577,605</u>	<u>\$ 2,941,227</u>	<u>\$ 12,763,258</u>	<u>\$ 13,178,215</u>

See accompanying notes to the basic financial statements.

**CITY OF ELROY, WISCONSIN
STATEMENT OF NET POSITION
ENTERPRISE FUNDS
As of December 31, 2016**

Draft

With Comparative Totals for December 31, 2015

	Electric Utility	Major Water Utility	Sewer Fund	2016 Totals	2015 Totals (Memorandum Only)
Current liabilities					
(payable from current assets):					
Accounts payable	\$ 183,964	\$ 4,415	\$ 4,993	\$ 193,372	\$ 131,387
Taxes payable	23,569	1,036	-	24,605	44,836
Other accrued liabilities	7,771	3,418	3,127	14,316	14,287
Due to other governments	1,674	-	-	1,674	1,676
Current portion of advances	-	12,824	11,704	24,528	23,586
Total current liabilities (payable from current assets)	216,978	21,693	19,824	258,495	215,772
Current liabilities					
(payable from restricted assets):					
Current portion of revenue obligations	245,000	134,133	75,000	454,133	453,766
Accrued interest payable	14,038	6,321	2,236	22,595	24,040
Total current liabilities (payable from restricted assets)	259,038	140,454	77,236	476,728	477,806
Long-term liabilities:					
Revenue obligations	1,572,347	1,689,127	295,666	3,557,140	4,007,179
Compensated absences	7,196	13,670	7,207	28,073	31,464
Advances payable to other funds	-	-	-	-	24,527
Net pension liability	18,472	9,725	10,871	39,068	-
Total long-term liabilities	1,598,015	1,712,522	313,744	3,624,281	4,063,170
Total liabilities	2,074,031	1,874,669	410,804	4,359,504	4,756,748
Deferred inflows of resources:					
Pension inflows	39,114	20,597	23,047	82,758	703
Total deferred inflows of resources	39,114	20,597	23,047	82,758	703
Net position:					
Net investment in capital assets	1,334,220	3,170,179	2,308,555	6,812,954	6,519,488
Restricted for special purposes	475,352	288,235	111,766	875,353	1,002,427
Unrestricted	321,709	223,925	87,055	632,689	898,849
Total net position	2,131,281	3,682,339	2,507,376	8,320,996	8,420,764
Total liabilities, deferred inflows of resources, and net position	\$ 4,244,426	\$ 5,577,605	\$ 2,941,227	\$ 12,763,258	\$ 13,178,215

See accompanying notes to the basic financial statements.

**CITY OF ELROY, WISCONSIN
STATEMENT OF REVENUES, EXPENSES
CHANGES IN NET POSITION
ENTERPRISE FUNDS**

Draft

**For the Year Ended December 31, 2016
With Comparative Totals for Year Ended December 31, 2015**

	Electric Utility	Major Water Utility	Sewer Fund	2016 Totals	2015 Totals (Memorandum Only)
Operating revenues:					
Sales of electricity	\$ 1,937,255	\$ -	\$ -	\$ 1,937,255	\$ 2,178,900
Sales of water	-	435,309	-	435,309	436,780
Sewerage service fees	-	-	411,274	411,274	395,276
Other operating revenues	9,142	8,147	19,222	36,511	50,086
Total operating revenues	<u>1,946,397</u>	<u>443,456</u>	<u>430,496</u>	<u>2,820,349</u>	<u>3,061,042</u>
Operating expenses:					
Operation and maintenance	1,536,192	225,013	327,266	2,088,471	2,203,946
Depreciation	225,370	167,029	130,403	522,802	519,469
Taxes	16,614	4,894	9,935	31,443	28,558
Total operating expenses	<u>1,778,176</u>	<u>396,936</u>	<u>467,604</u>	<u>2,642,716</u>	<u>2,751,973</u>
Operating income (loss)	<u>168,221</u>	<u>46,520</u>	<u>(37,108)</u>	<u>177,633</u>	<u>309,069</u>
Nonoperating revenues (expenses):					
Interest income	1,985	756	356	3,097	2,243
Interest on long-term debt	(52,069)	(39,349)	(15,175)	(106,593)	(120,253)
Amortization of debt discount	(2,522)	(5,437)	(671)	(8,630)	(8,630)
Bond issuance costs	-	-	-	-	(56,638)
Total nonoperating revenues (expenses)	<u>(52,606)</u>	<u>(44,030)</u>	<u>(15,490)</u>	<u>(112,126)</u>	<u>(183,278)</u>
Net income (loss) before contributions and transfers	<u>115,615</u>	<u>2,490</u>	<u>(52,598)</u>	<u>65,507</u>	<u>125,791</u>
Contributed capital	5,103	696	3,995	9,794	47,234
Transfers:					
Tax equivalent	(159,769)	(15,300)	-	(175,069)	(183,820)
Change in net position	<u>(39,051)</u>	<u>(12,114)</u>	<u>(48,603)</u>	<u>(99,768)</u>	<u>(10,795)</u>
Net position, January 1	2,170,332	3,694,453	2,555,979	8,420,764	8,304,391
Prior period adjustment	-	-	-	-	127,168
Net position, January 1, restated	<u>2,170,332</u>	<u>3,694,453</u>	<u>2,555,979</u>	<u>8,420,764</u>	<u>8,431,559</u>
Net position, December 31	<u>\$ 2,131,281</u>	<u>\$ 3,682,339</u>	<u>\$ 2,507,376</u>	<u>\$ 8,320,996</u>	<u>\$ 8,420,764</u>

See accompanying notes to the basic financial statements.

**CITY OF ELROY, WISCONSIN
STATEMENT OF CASH FLOWS
ENTERPRISE FUNDS
Year Ended December 31, 2016**

Draft

With Comparative Totals for Year Ended December 31, 2015

	Major			2016 Totals	2015 Totals
	Electric Utility	Water Utility	Sewer Fund		(Memorandum Only)
Cash flows from operating activities:					
Cash received from customers	\$ 1,963,835	\$ 443,308	\$ 429,421	\$ 2,836,564	\$ 3,056,156
Cash received from (paid to) other funds for services	-	5,815	(5,815)	-	6,165
Cash paid to suppliers for goods and services	(1,342,081)	(154,762)	(253,218)	(1,750,061)	(2,063,477)
Cash payments to employees for services	(149,979)	(77,087)	(87,476)	(314,542)	(218,451)
Net cash provided (used) by operating activities	<u>471,775</u>	<u>217,274</u>	<u>82,912</u>	<u>771,961</u>	<u>780,393</u>
Cash flows from noncapital financing activities:					
Cash paid for tax equivalent	(180,000)	(15,300)	-	(195,300)	(190,300)
Net cash provided (used) by noncapital financing activities	<u>(180,000)</u>	<u>(15,300)</u>	<u>-</u>	<u>(195,300)</u>	<u>(190,300)</u>
Cash flows from investing activities:					
Interest income	1,985	756	356	3,097	2,243
Net cash provided (used) by investing activities	<u>1,985</u>	<u>756</u>	<u>356</u>	<u>3,097</u>	<u>2,243</u>
Cash flows from capital and related financing activities:					
Principal paid on long-term debt	(245,000)	(138,765)	(70,000)	(453,765)	(1,746,854)
Principal paid on long-term advances	-	(12,330)	(11,255)	(23,585)	(22,679)
Interest paid on long-term debt	(43,340)	(39,557)	(15,595)	(98,492)	(170,252)
Proceeds received on long-term debt	-	-	-	-	1,491,036
Long-term debt issue costs	-	-	-	-	(56,638)
Contributed capital	5,103	696	3,995	9,794	47,234
Due from other governments	-	-	-	-	22,000
Acquisition and construction of capital assets	(308,219)	(20,435)	(37,942)	(366,596)	(207,305)
Net cash provided (used) by capital and related financing activities	<u>(591,456)</u>	<u>(210,391)</u>	<u>(130,797)</u>	<u>(932,644)</u>	<u>(643,458)</u>
Net increase (decrease) in cash and cash equivalents	<u>(297,696)</u>	<u>(7,661)</u>	<u>(47,529)</u>	<u>(352,886)</u>	<u>(51,122)</u>
Cash and cash equivalents, January 1	<u>837,776</u>	<u>429,311</u>	<u>169,495</u>	<u>1,436,582</u>	<u>1,487,704</u>
Cash and cash equivalents, December 31	<u>\$ 540,080</u>	<u>\$ 421,650</u>	<u>\$ 121,966</u>	<u>\$ 1,083,696</u>	<u>\$ 1,436,582</u>

See accompanying notes to the basic financial statements.

**CITY OF ELROY, WISCONSIN
STATEMENT OF CASH FLOWS
ENTERPRISE FUNDS**

For the Year Ended December 31, 2016

With Comparative Totals for Year Ended December 31, 2015

Draft

	Electric Utility	Major Water Utility	Sewer Fund	2016 Totals	2015 Totals (Memorandum Only)
Reconciliation of operating income (loss) to net cash flows from operating activities:					
Operating income (loss)	\$ 168,221	\$ 46,520	\$ (37,108)	\$ 177,633	\$ 309,069
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities:					
Depreciation	225,370	\$ 167,029	130,403	522,802	519,469
Meter reading allocation	-	5,815	(5,815)	-	-
Change in assets, deferred outflows, liabilities, and deferred inflows:					
Customer accounts receivable	17,611	(282)	(200)	17,129	(7,597)
Other accounts receivable	(171)	134	(875)	(912)	2,708
Due from other funds	-	-	-	-	6,165
Materials and supplies	(6,784)	(2,887)	(75)	(9,746)	10,242
Prepayments	(9,518)	(1,966)	(2,293)	(13,777)	3,463
Accounts payable	67,557	1,990	(7,562)	61,985	(58,520)
Accrued liabilities and expenses	2,806	(3,711)	(2,457)	(3,362)	(14,962)
Due to other governments	(2)	-	-	(2)	3
Pension and related deferred	6,685	4,632	8,894	20,211	10,353
Net cash flows from operating activities	\$ 471,775	\$ 217,274	\$ 82,912	\$ 771,961	\$ 780,393
Reconciliation of cash and cash equivalents to the Statement of Net Position:					
Cash and cash equivalents	\$ 50,690	\$ 127,094	\$ 7,964	\$ 185,748	\$ 526,930
Restricted cash and cash equivalents	489,390	294,556	114,002	897,948	909,652
Cash and cash equivalents - end of year	\$ 540,080	\$ 421,650	\$ 121,966	\$ 1,083,696	\$ 1,436,582

See accompanying notes to the basic financial statements.

CITY OF ELROY, WISCONSIN
STATEMENT OF NET POSITION
FIDUCIARY FUNDS
December 31, 2016

Draft

With Comparative Totals for December 31, 2015

	Tax Agency Fund	Expendable Trust Fund - Library Expansion	2016 Total	2015 Total (Memorandum Only)
<u>ASSETS</u>				
Current assets:				
Cash and cash equivalents	\$ 266,569	\$ -	\$ 266,569	\$ 330,029
Taxes receivable	646,414	-	646,414	640,136
Total current assets	912,983	-	912,983	970,165
Restricted assets:				
Cash and investments	-	87,976	87,976	34,177
Total restricted assets	-	87,976	87,976	34,177
Total assets	\$ 912,983	\$ 87,976	\$ 1,000,959	\$ 1,004,342
<u>LIABILITIES AND NET POSITION</u>				
Liabilities:				
Due to other governments	\$ 912,983	\$ -	\$ 912,983	\$ 970,165
Advance payable	-	9,433	9,433	14,433
Total liabilities	912,983	9,433	922,416	984,598
Net position:				
Restricted	-	78,543	78,543	19,744
Total net position	-	78,543	78,543	19,744
Total liabilities and net position	\$ 912,983	\$ 87,976	\$ 1,000,959	\$ 1,004,342

See accompanying notes to the basic financial statements.

CITY OF ELROY, WISCONSIN
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
FIDUCIARY FUNDS
Year Ended December 31, 2016
With Comparative Totals for Year Ended December 31, 2015

Draft

	2016 Expendable Trust Fund - Library Expansion	2015 Total (Memorandum Only)
Revenues:		
Interest income	\$ 182	\$ 167
Donations	63,671	8,052
Total revenues	63,853	8,219
Expenses:		
Culture and recreation	5,054	7,027
Total expenses	5,054	7,027
Excess (deficiency) of revenues over expenses	58,799	1,192
Net position, January 1	19,744	18,552
Net position, December 31	\$ 78,543	\$ 19,744

See accompanying notes to the basic financial statements.

Draft

NOTES TO FINANCIAL STATEMENTS

CITY OF ELROY, WISCONSIN
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December 31, 2016

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NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting policies of the City of Elroy conform to generally accepted accounting principles as applicable to governmental units.

A. REPORTING ENTITY

This report includes all of the funds of the City of Elroy. The reporting entity for the City consists of (a) the primary government, (b) organizations for which the primary government is financially accountable, and (c) other organizations for which the nature and significance of their relationship with the primary government are such that their exclusion would cause the reporting entity's financial statements to be misleading or incomplete. Component units are legally separate organizations for which the elected officials of the primary government are financially accountable. The primary government is financially accountable if it appoints a voting majority of the organization's governing body and (1) it is able to impose its will on that organization or (2) there is a potential for the organization to provide specific financial benefits to or burdens on the primary government. The primary government may be financially accountable if an organization is fiscally dependent on the primary government. This report does not contain any component units.

B. BASIS OF FINANCIAL STATEMENT PRESENTATION

Government-Wide Financial Statements

The Statement of Net Position and Statement of Activities display information about the reporting government as a whole. They include all funds of the reporting entity except for fiduciary funds. The statements distinguish between governmental and business-type activities. The effect of interfund activity, within the governmental and business-type activities columns, has been removed from these statements. Governmental activities generally are financed through taxes, intergovernmental revenues, and other nonexchange revenues. Business-type activities are financed in whole or in part by fees charged to external parties for goods or services.

The Statement of Activities demonstrates the degree to which the direct expenses of a given function or segment are offset by program revenues. Direct expenses are those that are clearly identifiable with a specific function or segment. The City does not allocate indirect expenses to functions in the statement of activities. Program revenues include (1) charges to customers or applicants who purchase, use or directly benefit from goods, services, or privileges provided by a given function or segment, and (2) grants and contributions that are restricted to meeting the operational or capital requirements of a particular function or segment. Taxes and other items not included among program revenues are reported as general revenues. Internally dedicated resources are reported as general revenues rather than as program revenues.

Fund Financial Statements

Fund financial statements of the reporting entity are organized into funds each of which are considered to be separate accounting entities. Each fund is accounted for by providing a separate set of self-balancing accounts, which constitute its assets, deferred outflows, liabilities, deferred inflows, fund equity, revenues, and expenditures.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

B. BASIS OF FINANCIAL STATEMENT PRESENTATION (Continued)

Fund Financial Statements (Continued)

Funds are organized as major funds or nonmajor funds within the governmental and fiduciary statements. An emphasis is placed on major funds within the governmental category. A fund is considered major if it is the primary operating fund of the City or meets the following criteria:

- a. Total assets and deferred outflows, liabilities and deferred inflows, revenues, or expenditures of that individual governmental fund are at least 10 percent of the corresponding total for all funds of that category or type, and
- b. Total assets and deferred outflows, liabilities and deferred inflows, revenues or expenditures of the individual governmental fund are at least 5 percent of the corresponding total for all governmental and enterprise funds combined.
- c. In addition, any other governmental fund that the City believes is particularly important to financial statement users may be reported as a major fund.

Governmental Funds

Governmental funds are those funds through which most governmental functions are typically financed. The measurement focus of governmental funds is on the sources, uses and balance of current financial resources. The City has presented the following governmental funds:

General Fund – The General Fund is the City’s primary operating fund and is always classified as a major fund. It is used to account for and report all financial resources not accounted for and reported in another fund.

Special Revenue Funds – Special Revenue Funds are used to account for and report the specific revenue sources comprising a substantial portion of the fund’s resources on an ongoing basis that are restricted or committed to expenditures for specific purposes other than debt service or capital projects.

The City reports the following major governmental funds:

- General Fund
- Tax Incremental Financing District Funds
- Economic and Community Development Block Grant Funds

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

B. BASIS OF FINANCIAL STATEMENT PRESENTATION (Continued)

Proprietary Funds

Proprietary Funds are accounted for using the economic resources measurement focus and the accrual basis of accounting. The accounting objectives are determinations of net income, financial position and cash flow.

The City reports the following major proprietary funds:

Electric Utility – Accounts for providing electric service
Water Utility – Accounts for providing water service
Sewer Fund – Accounts for providing sewer service

Fiduciary Funds (Not included in Government-Wide Statements)

Agency Fund – The Agency Fund is used to account for assets held by the City in a trustee capacity or as an agent for individuals, private organizations, and/or other governmental units. The City's Agency Fund accounts for the transactions pertaining to the City's tax appropriation.

Expendable Trust Fund – Library Expansion – This fund accounts for transactions pertaining to donated library resources to be used for library enhancement and expansion.

C. BASIS OF ACCOUNTING

The government-wide financial statements and fund financial statements for the proprietary funds are presented using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned, and expenses are recognized at the time the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets, and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place. Deferred outflows of resources represents a consumption of resources that applies to a future period and will not be recognized as an outflow of resources (expense/expenditure) until then. Deferred inflows of resources represents an acquisition of resources that applies to a future period and will not be recognized as an inflow of resources (revenue) until that time. Property taxes are recognized as revenues in the year for which they are levied. Taxes receivable for the following year are recorded as receivables and deferred inflows. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider are met. Unbilled receivables are recorded as revenues when services are provided.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

C. BASIS OF ACCOUNTING (Continued)

The proprietary funds distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Electric Utility, Water Utility, and the Sewer Fund are charges to customers for providing service to the City's residents and businesses. Operating expenses for proprietary funds include the cost of providing these services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

The modified accrual basis of accounting is followed by the governmental funds. Under the modified accrual basis of accounting, revenues are recorded when susceptible to accrual, i.e., both measurable and available. Available means collectible within the current period or soon enough thereafter to be used to pay liabilities of the current period. For this purpose, the City considers revenues to be available if they are collected within 60 days of the end of the current fiscal period. Expenditures are recorded when the related fund liability is incurred, except for unmatured interest on long-term debt, claims, judgments, compensated absences, and pension expenditures, which are recorded as a fund liability when expected to be paid with expendable available financial resources.

The City's property taxes are levied on or before December 31 on the assessed valuation as of the prior January 1 for all general property located in the City. The taxes are due and payable in the following year. Property taxes are recorded in the year levied as taxes receivable and deferred inflows. Property taxes are recognized in the appropriate fund as revenues in the succeeding year when they are collected and available to finance services. In addition to property taxes for the City, taxes are collected for and remitted to the state and county governments as well as the local school district and technical college district. Taxes for all state and local governmental units billed in the current year for the succeeding year are reflected as receivables and due to other taxing units on the accompanying agency fund statement of fiduciary net position.

The aggregate amount of property taxes to be levied for City purposes is determined according to provisions of Chapter 120 of the Wisconsin Statutes. Property taxes levied by the City are certified to local taxing districts for collection. Property taxes attach as an enforceable lien as of January 1.

Property tax calendar – 2016 tax roll:

Lien date and levy date	December, 2016
Tax bills mailed	December, 2016
Payment in full or first installment due	January 31, 2017
Personal property taxes in full	January 31, 2017
Second installment due	July 31, 2017
Tax Sale-2016 delinquent real estate	October 1, 2019

CITY OF ELROY, WISCONSIN
NOTES TO FINANCIAL STATEMENTS
December 31, 2016

Draft
CITY OF ELROY, WISCONSIN
NOTES TO FINANCIAL STATEMENTS
December 31, 2016

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

C. BASIS OF ACCOUNTING (Continued)

Delinquent real estate taxes as of July 31 are paid in full by the county, which assumes the collection thereof. No provision for uncollectible accounts receivable has been made for the electric, water and sewer utilities because they have the right by law to place substantially all delinquent bills on the tax roll and other delinquent bills are generally not significant.

Intergovernmental aids and grants are recognized as revenues in the period the City is entitled to the resources and the amounts are available. Amounts owed to the City which are not available are recorded as receivables and deferred inflows. Amounts received prior to the entitlement period are also recorded as deferred inflows.

Revenues susceptible to accrual include property taxes, miscellaneous taxes, public charges for services, and interest. Other general revenues such as fines and forfeitures, inspection fees, recreation fees, and miscellaneous revenues are recognized when received in cash or when measurable and available under the criteria described above.

For governmental fund financial statements, deferred inflows arise when a potential revenue does not meet both the "measurable" and "available" criteria for recognition in the current period. Deferred inflows also arise when resources are received before the City has a legal claim to them, as when grant monies are received prior to the incurrence of qualifying expenditures. In subsequent periods, when both revenue recognition criteria are met, or when the City has a legal claim to the resources, deferred inflows are removed from the balance sheet and revenue is recognized.

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenditures/expenses during the reporting period. Actual results could differ from those estimates.

D. MEASUREMENT FOCUS

On the Government-Wide Statement of Net Position and Statement of Activities, governmental activities are presented using the economic resources measurement focus. Under this concept, revenues and expenses are matched using the accrual basis of accounting.

The measurement focus of all governmental funds is the flow of current financial resources concept. Under this concept, sources and uses of financial resources, including capital outlays, debt proceeds and debt retirements are reflected in operations. Resources not available to finance expenditures and commitments of the current period are recognized as deferred inflows or nonspendable fund equity. Liabilities for claims, judgments, compensated absences and pension contributions which will not be currently liquidated using expendable available financial resources are included as liabilities in the government-wide financial statements but are excluded from the governmental fund financial statements. The related expenditures are recognized in the governmental fund financial statements when the liabilities are liquidated.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

E. CASH AND INVESTMENTS

The City's cash and cash equivalents are considered to be cash on hand, demand deposits, and short-term investments with original maturities of three months or less from date of acquisition. Cash and investment balances for individual funds are pooled unless maintained in segregated accounts.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on quoted market prices. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Fair value of investments in the Local Government Investment Pool (LGIP) is based on information provided by the State of Wisconsin Investment Board.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified. The excess of restricted assets over current liabilities payable from restricted assets will be used first for retirement of related long-term debt. The remainder, if generated from earnings, is shown as restricted net position.

F. INVENTORIES AND PREPAID ITEMS

Governmental fund inventory items are charged to expenditure accounts when purchased. Year-end inventory was not significant. Enterprise funds inventories are generally used for construction and for operation and maintenance work. They are not for resale. They are valued at cost based on weighted average, and charged to construction, operation and maintenance expense when used.

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items in both government-wide and fund financial statements.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

G. CAPITAL ASSETS

Government-Wide Statements

In the government-wide financial statements, fixed assets are accounted for as capital assets. Capital assets are defined by the government as assets with an initial cost of more than \$5,000 for general capital assets and \$20,000 for infrastructure assets, and an estimated useful life in excess of one year. All capital assets are valued at historical cost, or estimated historical cost if actual amounts are unavailable. Donated fixed assets are recorded at their estimated acquisition value at the date of donation.

As allowed by the Governmental Accounting Standards Board, the City has chosen not to retroactively capitalize its infrastructure assets. Therefore, infrastructure assets have been capitalized starting January 1, 2004.

Additions to and replacements of capital assets of business-type activities are recorded at original cost, which includes material, labor, overhead, and an allowance for the cost of funds used during construction when significant. For tax-exempt debt, the amount of interest used capitalized equals the interest expense incurred during construction netted against any interest revenue from temporary investment of borrowed fund proceeds. There was no interest capitalized during the current year. The cost of renewals and betterments relating to retirement units is added to plant accounts. The cost of property replaced, retired or otherwise disposed of, is deducted from plant accounts and, generally, together with removal costs less salvage, is charged to accumulated depreciation.

Depreciation of all exhaustible fixed assets is recorded as an allocated expense in the Statement of Activities, with accumulated depreciation reflected in the Statement of Net Position. Depreciation is provided over the assets estimated useful lives using the straight-line method of depreciation. The range of estimated useful lives by type of asset is as follows:

Buildings and Building Improvements	7 - 75 years
Land Improvements	10 - 30 years
Machinery and Equipment	5 - 15 years
Infrastructure	30 - 50 years
Utility System	7 - 100 years

Fund Financial Statements

In the fund financial statements, fixed assets used in governmental fund operations are accounted for as capital outlay expenditures of the governmental fund upon acquisition. Fixed assets used in enterprise fund operations are accounted for the same as in the government-wide statements.

H. INTERFUND RECEIVABLES AND PAYABLES

During the course of operations, transactions occur between individual funds that may result in amounts owed between funds. Short-term interfund loans are reported as "due to and from other funds". Interfund receivables and payables between funds within governmental activities are eliminated in the Statement of Net Position.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

I. ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS

An allowance for uncollectible accounts of \$15,949 for delinquent charges and special assessments has been recorded.

J. COMPENSATED ABSENCES AND OTHER EMPLOYEE BENEFIT AMOUNTS

Under terms of employment, employees are granted sick leave and vacations in varying amounts. Only benefits considered to be vested are disclosed in these statements.

All vested vacation and sick leave pay is accrued when incurred in the government-wide, enterprise, and fiduciary fund financial statements. A liability for these amounts is reported in governmental funds only if they have matured, for example, as a result of employee resignations and retirements, or are payable with expendable available resources.

Payments for vacation and sick leave will be made at rates in effect when the benefits are used. Accumulated vacation and sick leave liabilities at December 31, 2016 are determined on the basis of current salary rates and include salary related payments.

K. LONG-TERM OBLIGATIONS

All long-term debt to be repaid from governmental and business-type resources is reported as liabilities in the government-wide statements. The long-term debt consists primarily of notes and bonds payable.

Long-term debt for governmental funds is not reported as liabilities in the fund financial statements. The debt proceeds are reported as other financing sources and payments of principal and interest are reported as expenditures. The accounting in proprietary funds is the same as it is in the government-wide statements.

For the government-wide statements and proprietary fund statements, bond premiums and discounts are deferred and amortized over the life of the issue using the straight-line method. Gains or losses on prior refundings are amortized over the remaining life of the old debt, or the life of the new debt, whichever is shorter. The balance at year end for both premiums/discounts and gains/losses, as applicable, is shown as an increase or decrease in the liability section of the balance sheet.

Debt issuance costs are recognized in the current period for the government-wide, proprietary, and governmental fund statements.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

L. CLAIMS AND JUDGMENTS

Claims and judgments are recorded as liabilities if all the conditions of Governmental Accounting Standards Board pronouncements are met. Claims and judgments that would normally be liquidated with expendable available financial resources are recorded during the year as expenditures in the governmental funds. If they are not to be liquidated with expendable available financial resources, no liability is recognized in the governmental fund statement. The related expenditure is recognized when the liability is liquidated. Claims and judgments are recorded in the government-wide financial statements as expense when the related liabilities are incurred. There were no significant claims or judgments at year end.

M. INTERFUND TRANSACTIONS

Quasi-external transactions are accounted for as revenues, expenditures or expenses. Transactions that constitute reimbursements to a fund for expenditures/expenses initially made from it that are properly applicable to another fund, are recorded as expenditures/expenses in the reimbursing fund and as reductions of expenditures/expenses in the fund that is reimbursed. All other interfund transactions, except quasi-external transactions and reimbursements, are reported as transfers.

N. PENSIONS

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

O. DEFERRED OUTFLOWS AND INFLOWS OF RESOURCES

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expenditure) until then. The City has several items that qualify for reporting in this category. The deferred outflows of resources are for the WRS pension system and the deferred loss on debt refinancing.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element represents an acquisition of net position which applies to future periods and so will not be recognized as an inflow of resources (revenue) until then. The City has several items that qualify for reporting in the category. The deferred inflows of resources are for the WRS pension system, special assessments, and the 2016 tax apportionment.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

P. EQUITY CLASSIFICATIONS

Government-Wide Statements

Equity is reported as net position and displayed in three components:

- a. Net investment in capital assets – Consists of capital assets including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets.
- b. Restricted net position – Consists of net positions with constraints placed on the use either by 1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments or, 2) law through constitutional provisions or enabling legislation.
- c. Unrestricted net position – All other net position that do not meet the definition of “restricted” or “net investment in capital assets”.

When both restricted and unrestricted resources are available for use, it is the City’s policy to use restricted resources first, the unrestricted as they are needed.

Fund Statements

Governmental fund equity is reported as fund balance and is classified as follows:

- a. Nonspendable – amounts that cannot be spent because they are either (a) not in spendable form or (b) legally or contractually required to be maintained intact.
- b. Restricted – amounts with externally imposed constraints placed on the use of resources by constitution, external resource providers, or through enabling legislation.
- c. Committed – amounts that can only be spent for specific purposes pursuant to constraints imposed by formal action by the City Council. A formal resolution by the City Council is required to establish, modify, or rescind a fund balance commitment.
- d. Assigned – amounts that are constrained by the City’s intent to be used for specific purposes, but are neither restricted nor committed.
- e. Unassigned – the residual classification for the General Fund representing amounts not restricted, committed, or assigned to specific purposes.

When the City incurs an expenditure for purposes for which various fund balance classifications can be used, it is the City’s policy to use restricted fund balance first, then committed fund balance, assigned fund balance, and finally unassigned fund balance.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Q. BASIS FOR EXISTING RATES – PROPRIETARY FUNDS

Electric Utility

Current electric rates were approved by the PSCW on January 21, 2009 and placed into effect by the Electric Utility in January 2009. The rates are designed to provide a 7.5% return on rate base.

Water Utility

The water rates were approved by the PSCW on February 11, 2014 and placed into effect by the Water Utility in February 2014. The rates were designed to provide a 5.0% return on rate base.

Sewer Fund

Sewer rates effective during 2016 were approved and placed into effect November 24, 2009. The City has new sewer rates that were placed into effect on December 24, 2016.

R. SUMMARIZED COMPARATIVE INFORMATION

The basic financial statements include certain prior year summarized comparative information in total, but not at the level of detail for a presentation in conformity with accounting principles generally accepted in the United States of America. Accordingly, such information should be read in conjunction with the City's financial statements for the year ended December 31, 2015, from which the summarized information was derived.

S. RECLASSIFICATIONS

Certain 2015 amounts have been reclassified to conform to the 2016 presentation.

NOTE 2. STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

A. BUDGETARY INFORMATION

Budgetary information is derived from the annual operating budget and is presented using the same basis of accounting for each fund as described in Note 1.C.

A budget has been adopted for the General Fund. Wisconsin Statute 65.90 requires that an annual budget be adopted for all funds receiving a tax levy. No budget was adopted for the Economic and Community Development Block Grant Fund, a major Special Revenue Fund.

The budgeted amounts presented include any amendments made during the year. The Common Council may authorize transfers of budgeted amounts within departments. Transfers between departments and changes to the overall budget must be approved by two-thirds of the Common Council. There were no supplemental appropriations during the year. Appropriations lapse at year end unless specifically carried over. There were no carryovers to the following year. Budgets are adopted at the department level of expenditure.

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NOTE 2. STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

B. DEFICIT BALANCES

Generally accepted accounting principles require disclosure of individual funds that have deficit balances at year end. As of December 31, 2016, the following individual funds held a deficit balance:

<u>Fund</u>	<u>Amount</u>	<u>Reason</u>
Tax Incremental Financing District No. 2	\$ 39,680	Unrecovered costs
Tax Incremental Financing District No. 3	163,434	Unrecovered costs
Tax Incremental Financing District No. 4	202,664	Unrecovered costs
Tax Incremental Financing District No. 6	21,407	Unrecovered costs

C. BOND COVENANT DISCLOSURE

As part of the Water, Electric, and Sewer Bond resolutions, certain information is required to be disclosed.

Number of Customers

The utilities served the following number of customers at December 31, 2016:

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>
Residential	687	548	538
Commercial	134	70	77
Industrial	17	8	10
Public authority	-	16	14
Totals	<u>838</u>	<u>642</u>	<u>639</u>

Insurance Coverage

The utilities were covered under insurance at December 31, 2016.

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NOTE 2. STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

C. BOND COVENANT DISCLOSURE (Continued)

Debt Coverage

2016 required and actual coverage factors are as follows:

Actual Defined Earnings	Electric	Water	Sewer
Change in net position	\$ (39,051)	\$ (12,114)	\$ (48,603)
Less:			
Capital contributions	(5,103)	(696)	(3,995)
Plus:			
Interest expense	52,069	39,349	15,175
Depreciation	225,370	167,029	130,403
Amortization	2,522	5,437	671
Tax equivalent	159,769	15,300	-
Income available for debt service	\$ 395,576	\$ 214,305	\$ 93,651
Annual debt service requirements	\$ 285,400	\$ 171,297	\$ 87,066
2016 calculated coverage ratio	1.39	1.25	1.08
Required coverage ratio	1.25	1.25	1.25

The Sewer Fund didn't meet bond coverage in 2016; however, Sewer rates were increased in December 2016.

NOTE 3. DETAILED NOTES ON ALL FUNDS

A. CASH AND INVESTMENTS

Investment of City funds is restricted by State Statutes. Available investments are limited to:

1. Time deposits in any credit union, bank, savings bank, trust company or savings and loan association which is authorized to transact business in the State of Wisconsin, if the time deposits mature in not more than three years.
2. Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, a local professional baseball park district, a local professional football stadium district, a local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority, or by the Wisconsin Aerospace Authority.
3. Bonds or securities issued or guaranteed by the federal government.

CITY OF ELROY, WISCONSIN
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

A. CASH AND INVESTMENTS (Continued)

4. The Local Government Investment Pool.
5. Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
6. Securities of an open-end management investment company or investment trust, subject to various conditions and investment options.
7. Repurchase agreements with public depositories, with certain conditions.

The carrying amount of the City's cash and investments totaled \$2,294,033 on December 31, 2016 and is summarized below:

Petty cash funds and cash on hand	\$ 400
Deposits with financial institutions	1,633,150
Investments:	
Local Government Investment Pool	660,483
	\$ 2,294,033
 Reconciliation to the basic financial statements:	
Government-Wide Statement of Net Position:	
Cash and cash equivalents	\$ 934,429
Restricted cash and cash equivalents	1,005,059
Fiduciary funds:	
Expendable Trust Fund - Library Expansion	87,976
Tax Agency Fund	266,569
	\$ 2,294,033

Deposits and investments of the City are subject to various risks. Following is a discussion of the specific risks and the City's policy related to the risk.

Custodial Credit Risk – Custodial credit risk is the risk that in the event of a bank failure the City's deposits may not be returned to it. The City evaluates custodial credit risk through periodic monitoring of the financial condition of financial institutions where deposits are held. Formal written custodial risk policies have not been adopted by the City.

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts and \$250,000 for demand deposit accounts. Deposits with financial institutions and the Local Government Investment Pool (LGIP) are also insured by the State Deposit Guarantee Fund in the amount of \$400,000. However, due to the relatively small size of the Guarantee Fund in relationship to the total deposits covered and other legal implications, recovery of material principal losses may not be significant to individual organizations.

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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

A. CASH AND INVESTMENTS (Continued)

As of December 31, 2016, \$1,383,466 of the City's deposits with financial institutions totaling \$1,636,895 was in excess of federal depository insurance limits and uncollateralized. The difference between the bank balance and carrying value is due to outstanding checks and/or deposits in transit.

Interest Rate Risk – Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment the greater the sensitivity of its fair value to changes in market interest rates. The City does not have a formal investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates. Wisconsin State Statute limits the maturity of commercial paper and corporate bonds to not more than seven years. As of December 31, 2016, the LGIP had an average maturity of 61 days and a fair value of \$660,483.

Credit Risk – Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. Wisconsin Statute limits investments in securities to the top two ratings assigned by nationally recognized statistical rating organizations.

The LGIP is part of the State Investment Fund (SIF), and is managed by the State of Wisconsin Investment Board. The SIF is not registered with the Securities and Exchange Commission, but operates under the statutory authority of Wisconsin Chapter 25. The LGIP was not rated as of December 31, 2016. The SIF reports the fair value of its underlying assets annually. All investments are valued at amortized cost by the SIF for purposes of calculating earnings to each participant. Specifically, the SIF distributes income to pool participants monthly, based on their average daily share balance. Distributions include interest income based on stated rates (both paid and accrued), amortization of discounts and premiums on a straight-line basis, realized investment gains and losses calculated on an amortized cost basis, and investment expenses. This method does not distribute to participants any unrealized gains or losses generated by the pool's investments. Detailed information about the SIF is available in separately issued financial statements available at <http://www.doa.state.wi.us/Divisions/Budget-and-Finance/LGIP>. Participants in the LGIP have the right to withdraw their funds in total on one day's notice. At December 31, 2016, the fair value of the District's share of the LGIP's assets was substantially equal to the amount reported above. Information on derivatives was not available to the District.

SWIB may invest in obligations of the U.S. Treasury and its agencies, Commercial Paper, Bank Time Deposits/Certificates of Deposit, Bankers' Acceptances, Asset Backed Securities and Repurchase Agreements secured by the U.S. Government or its agencies and other instruments authorized under State Investment Fund investment guidelines.

Investment allocation in the LGIP as of December 31, 2016 was: 95.5% in U.S. Government Securities, 0.93% in Certificates of Deposit and Bankers' Acceptances and 3.57% in Commercial Paper and Corporate Notes. The Wisconsin State Treasurer updates the investment allocations on a monthly basis

Concentration of Credit Risk – The investment policy of the City contains no limitations on the amount that can be invested in any one issuer. The City had no investments in any one issuer (other than U.S. Treasury securities, mutual funds, and external investment pools) that represent 5% or more of total City investments.

CITY OF ELROY, WISCONSIN
 NOTES TO FINANCIAL STATEMENTS
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

B. RECEIVABLES

Receivables as of year end for the government’s individual major funds and fiduciary funds in the aggregate are as follows:

	General	TIF Districts	Economic & CDBG	Fiduciary	Total
Total receivables	<u>\$ 508,169</u>	<u>\$ 166,715</u>	<u>\$ 512,645</u>	<u>\$ 646,414</u>	<u>\$ 1,833,943</u>
Amounts not expected to be collected within one year	<u>\$ 3,376</u>	<u>\$ 5,000</u>	<u>\$ 512,645</u>	<u>\$ -</u>	<u>\$ 521,021</u>

Delinquent special assessments and economic development loan receivables are not expected to be collected within one year.

Governmental funds report deferred revenue in connection with receivables for revenues that are not considered to be available to liquidate liabilities of the current period. Governmental funds also defer revenue recognition in connection with resources that have been received, but not yet earned.

C. RESTRICTED CASH

General Fund has restricted cash in the amount of \$451 which consists of:

Hunter safety training	<u>\$ 451</u>
	<u>\$ 451</u>

The City’s Economic and Community Development Block Grant Funds report \$106,659 of restricted cash which will be used for future revolving loan disbursements.

In the Electric, Water, and Sewer Enterprise Funds, restricted assets represent cash reserved in accordance with utility revenue bond ordinances and can only be used in the following ways:

Bond Principal and Interest Accounts – Payments from these accounts can be made only for interest and principal and paying agent’s fees as such become due.

Bond Reserve Accounts – Payments from the accounts may be made only to prevent default in the event the monies in the bond principal and interest accounts are insufficient to make payments when due.

Bond Depreciation and Replacement Account – Payments from the account may be made for making emergency replacements, repairs and additions to the City’s combined waterworks and sewerage system if other funds are not available. The Sewer Fund is required to deposit funds annually in the plant replacement fund to satisfy terms of the user charge ordinance. At December 31, 2016, the replacement fund balance was \$44,592.

CITY OF ELROY, WISCONSIN
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

C. RESTRICTED CASH (Continued)

At December 31, 2016, enterprise fund restricted cash consisted of the following:

	Electric	Water	Sewer
Bond principal and interest	\$ 219,928	\$ 96,228	\$ 54,144
Bond reserve accounts	233,477	141,678	7
Depreciation and equipment	35,985	56,650	15,259
DNR plant replacement fund	-	-	44,592
Total restricted cash	\$ 489,390	\$ 294,556	\$ 114,002

D. CAPITAL ASSETS

Capital asset activity for governmental activities for the year ended December 31, 2016 was as follows:

	Balance 1/1/2016	Additions	Deletions	Balance 12/31/2016
Governmental activities				
Capital assets not being depreciated:				
Land	\$ 348,345	\$ -	\$ -	\$ 348,345
Total capital assets not being depreciated	348,345	-	-	348,345
Capital assets being depreciated:				
Land improvements	331,367	-	-	331,367
Buildings and improvements	2,498,304	64,559	-	2,562,863
Machinery and equipment	922,938	33,819	44,536	912,221
Infrastructure	1,932,581	-	-	1,932,581
Total capital assets being depreciated	5,685,190	98,378	44,536	5,739,032
Total capital assets	6,033,535	98,378	44,536	6,087,377
Less: Accumulated depreciation:				
Land improvements	(150,802)	(14,759)	-	(165,561)
Buildings and improvements	(704,539)	(44,491)	-	(749,030)
Machinery and equipment	(546,995)	(51,667)	(40,135)	(558,527)
Infrastructure	(316,075)	(60,401)	-	(376,476)
Total accumulated depreciation	(1,718,411)	(171,318)	(40,135)	(1,849,594)
Net governmental capital assets	\$ 4,315,124	\$ (72,940)	\$ 4,401	\$ 4,237,783

CITY OF ELROY, WISCONSIN
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

D. CAPITAL ASSETS (Continued)

Depreciation expense was charged to functions as follows:

Governmental activities	
General government	\$ 10,262
Public safety	11,441
Public works	99,443
Culture and recreation	50,172
Total governmental activities depreciation expense	\$ 171,318

Capital asset activity for proprietary funds for the year ended December 31, 2016 was as follows:

	Balance 1/1/2016	Additions	Deletions	Balance 12/31/2016
<u>Electric</u>				
Capital assets not being depreciated:				
Land and land rights	\$ 1,335	\$ -	\$ -	\$ 1,335
Construction in progress	52,124	173,797	208,497	17,424
Total capital assets not being depreciated	53,459	173,797	208,497	18,759
Capital assets being depreciated:				
Production	3,095,871	226,697	-	3,322,568
Distribution	3,646,958	50,654	2,081	3,695,531
General	352,468	65,568	300	417,736
Total capital assets being depreciated	7,095,297	342,919	2,381	7,435,835
Total electric plant	\$ 7,148,756	\$ 516,716	\$ 210,878	\$ 7,454,594
<u>Water</u>				
Capital assets not being depreciated:				
Land and land rights	\$ 62,017	\$ -	\$ -	\$ 62,017
Total capital assets not being depreciated	62,017	-	-	62,017
Capital assets being depreciated:				
Source of supply	953,106	-	-	953,106
Pumping	638,633	1,353	-	639,986
Water treatment	22,878	-	-	22,878
Transmission and distribution	4,905,196	5,323	5,965	4,904,554
General	411,761	13,759	-	425,520
Total capital assets being depreciated	6,931,574	20,435	5,965	6,946,044
Total water plant	\$ 6,993,591	\$ 20,435	\$ 5,965	\$ 7,008,061

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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

D. CAPITAL ASSETS (Continued)

<u>Sewer</u>	Balance 1/1/2016	Additions	Deletions	Balance 12/31/2016
Capital assets not being depreciated:				
Land and land rights	\$ 1,500	\$ -	\$ -	\$ 1,500
Total capital assets not being depreciated	1,500	-	-	1,500
Capital assets being depreciated:				
Collecting system	3,477,767	6,839	-	3,484,606
Treatment and disposal	2,180,090	17,344	4,786	2,192,648
General	338,046	13,758	-	351,804
Total capital assets being depreciated	5,995,903	37,941	4,786	6,029,058
Total sewer plant	<u>\$ 5,997,403</u>	<u>\$ 37,941</u>	<u>\$ 4,786</u>	<u>\$ 6,030,558</u>

A summary of depreciation rates and accumulated depreciation for electric, water, and sewer follows:

Fund	Depreciation Rate	Balance 1/1/2016	2016 Depreciation Expense	2016 Meter Reading Allocation	2016 Retire- ments	Balance 12/31/2016
Electric	2.50% - 15.00%	\$ 4,080,038	\$ 225,370	\$ -	\$ 2,381	\$ 4,303,027
Water	1.30% - 26.70%	1,847,743	167,029	5,815	5,965	2,014,622
Sewer	1.00% - 15.00%	3,231,536	130,403	(5,815)	4,787	3,351,337
		<u>\$ 9,159,317</u>	<u>\$ 522,802</u>	<u>\$ -</u>	<u>\$ 13,133</u>	<u>\$ 9,668,986</u>

E. INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund receivables/payables:

	Due from Other Funds	Due to Other Funds
General Fund	\$ 11	\$ -
Economic and CDBG	-	11
Totals	<u>\$ 11</u>	<u>\$ 11</u>

All amounts are due within one year. The principal purpose of these interfunds is collection. All remaining balances resulted from the time lag between the dates that (1) interfund goods and services are provided or reimbursable expenditures occur, (2) transactions are recorded in the accounting system, and (3) payments between funds are made. For the Statement of Net Position, interfund balances which are owed within the governmental activities or business-type activities are netted and eliminated.

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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

E. INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS (Continued)

The following is a schedule of interfund advances:

	Advances To Other Funds	Advances From Other Funds
General Fund	\$ 562,598	\$ -
Electric Utility	37,612	-
Water Utility	3,234	12,824
Sewer Fund	19,100	11,704
Tax Incremental Financing Districts:		
TIF District No. 2	-	42,958
TIF District No. 3	-	188,184
TIF District No. 4	-	308,232
TIF District No. 6	-	49,209
Fiduciary Fund:		
Library Expansion	-	9,433
Totals	\$ 622,544	\$ 622,544

The Water Utility and Sewer Fund are annually repaying their advances of \$108,173 and \$98,734, respectively, from the General Fund over a ten year period starting in June 2007 through June 2017 at 4% interest. The balance on the advance for the Water Utility is \$12,824 and the Sewer Fund's balance is \$11,704 at December 31, 2016. The liabilities are eliminated on the Government-wide Statement of Net Position.

The Library is to repay their advance of \$19,433 at 0% interest. The council approved the Library to repay the advance with payments in 2015 through 2017 of \$5,000 per year, and a final payment of \$4,433 in 2018. The balance on the advance for the Library is \$9,433 at December 31, 2016.

The following is a schedule of transfers in the Government-Wide Statement of Activities as of December 31, 2016:

Transfers Out:	Transfers In:	Purpose:	Amount
Business-Type Activities	Governmental Activities	Property tax equivalent	\$ 175,069

Generally, transfers are used to (1) move revenues from the fund that collects them to the fund that the budget requires to expend them, (2) move receipts restricted to debt services from the funds collecting the receipts to the Debt Service Fund, and (3) use unrestricted revenues collected in the General Fund to finance various programs accounted for in other funds in accordance with budgetary authorizations.

For the Statement of Activities, interfund transfers within the governmental activities or business-type activities are netted and eliminated.

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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

F. LONG-TERM OBLIGATIONS

Long-term obligations activity for the year ended December 31, 2016 was as follows:

	Balance 1/1/2016	Increases	Decreases	Balance 12/31/2016	Amounts Due Within One Year
Governmental Activities					
Bonds and notes payable:					
General obligation debt	\$ 1,360,844	\$ -	\$ 172,573	\$1,188,271	\$ 163,273
Revenue obligation debt	510,000	-	8,408	501,592	14,433
Total bonds and notes payable	<u>1,870,844</u>	<u>-</u>	<u>180,981</u>	<u>1,689,863</u>	<u>177,706</u>
Other liabilities:					
Net pension liability (asset)	(82,193)	162,002	29,702	50,107	-
Compensated absences	34,332	1,481	16,121	19,692	-
Total other liabilities	<u>(47,861)</u>	<u>163,483</u>	<u>45,823</u>	<u>69,799</u>	<u>-</u>
Long-term liabilities	<u>\$ 1,822,983</u>	<u>\$ 163,483</u>	<u>\$ 226,804</u>	<u>\$1,759,662</u>	<u>\$ 177,706</u>
Business-Type Activities					
Bonds and notes payable:					
Revenue bonds	\$ 4,494,605	\$ -	\$ 453,766	\$4,040,839	\$ 454,133
Less: debt discount	(33,660)	-	(4,094)	(29,566)	-
Total bonds and notes payable	<u>4,460,945</u>	<u>-</u>	<u>449,672</u>	<u>4,011,273</u>	<u>454,133</u>
Other liabilities:					
Net pension liability (asset)	(59,271)	121,497	23,158	39,068	-
Compensated absences	31,464	2,630	6,021	28,073	-
Total other liabilities	<u>(27,807)</u>	<u>124,127</u>	<u>29,179</u>	<u>67,141</u>	<u>-</u>
Long-term liabilities	<u>\$ 4,433,138</u>	<u>\$ 124,127</u>	<u>\$ 478,851</u>	<u>\$4,078,414</u>	<u>\$ 454,133</u>

All general obligation notes and bonds payable are backed by the full faith and credit of the City. Notes and bonds in the governmental funds will be retired by future property tax levies or tax increments accumulated by the debt service fund. Enterprise funds general obligation debt is payable by revenues from user fees of those funds or, if the revenues are not sufficient, by future tax levies.

In accordance with Wisconsin Statutes, total general obligation indebtedness of the City may not exceed five percent of the equalized value of taxable property within the City's jurisdiction. The debt limit as of December 31, 2016 was \$2,580,420. Total general obligation debt outstanding at year end was \$1,188,271.

CITY OF ELROY, WISCONSIN
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

F. LONG-TERM OBLIGATIONS (Continued)

General obligation and other revenue obligation debt at December 31, 2016 consisted of the following:

	Date of Issue	Final Maturity	Interest Rate	Original Indebtedness	Balance 12/31/2016
<u>Governmental Activities</u>					
G.O. Refunding bonds	12/5/2013	5/1/2026	0.40% - 3.20%	\$ 1,610,000	\$ 1,165,000
G.O. Promissory notes	1/1/2012	1/2/2017	2.80%	110,000	23,271
State trust fund revenue loan	12/29/2014	3/15/2023	4.00%	170,000	170,000
State trust fund revenue loan	2/10/2015	3/15/2023	4.00%	80,000	80,000
Tax increment revenue bond	2/24/2015	9/1/2020	4.20%	260,000	251,592
Total governmental activities					<u>\$ 1,689,863</u>

Debt service requirements to maturity are as follows:

Years	Governmental Activities	
	Principal	Interest
2017	\$ 177,706	\$ 46,730
2018	190,040	43,596
2019	180,671	39,097
2020	371,446	34,357
2021	165,000	21,317
2022-2026	605,000	41,930
Totals	<u>\$ 1,689,863</u>	<u>\$ 227,027</u>

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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

F. LONG-TERM OBLIGATIONS (Continued)

Enterprise Funds' debt at December 31, 2016 consisted of the following:

	Date of Issue	Final Maturity	Interest Rate	Original Indebtedness	Balance 12/31/2016
<u>Business-Type Activities</u>					
Sewer revenue bond	5/7/2014	5/1/2024	3.60%	\$ 512,679	\$ 372,679
Electric revenue bond	12/5/2013	3/1/2023	0.80% - 3.0%	2,320,000	1,835,000
Safe drinking water loan	6/13/2012	5/1/2032	1.32%	447,393	370,840
Safe drinking water loan	12/10/2014	5/1/2034	1.15%	176,818	162,320
Water revenue bond	7/23/2015	5/1/2027	0.80% - 3.45%	1,410,000	1,300,000
Total business-type activities					<u>\$ 4,040,839</u>

Debt service requirements to maturity are as follows:

Years	Business-Type Activities	
	Principal	Interest
2017	\$ 454,133	\$ 89,631
2018	464,504	81,245
2019	463,425	71,650
2020	435,260	61,798
2021	450,646	51,613
2022-2026	1,418,320	110,726
2027-2031	299,590	11,085
2032-2034	54,961	681
Totals	<u>\$ 4,040,839</u>	<u>\$ 478,429</u>

There are a number of limitations and restrictions contained in the various bond indentures and loan agreements. The City believes it is in compliance with all significant limitations and restrictions except as noted in Note 2.C.

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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

G. GOVERNMENTAL ACTIVITIES NET POSITION

Net position reported on the Government-Wide Statement of Net Position at December 31, 2016 include the following:

	Governmental Activities	Business-Type Activities
Net investment in capital assets		
Land	\$ 348,345	\$ 64,852
Other capital assets, net of accumulated depreciation	3,889,438	10,759,375
Less: related long-term debt outstanding	(1,689,863)	(4,011,273)
Total net investment in capital assets	2,547,920	6,812,954
Restricted for special purposes		
Economic and community development operations	619,293	-
TIF district	23,309	-
Hunter safety training	451	-
Debt service	-	722,867
Capital replacement	-	152,486
Total restricted for special purposes	643,053	875,353
Unrestricted	1,100,497	632,689
Total governmental activities net position	\$ 4,291,470	\$ 8,320,996

H. GOVERNMENTAL FUND BALANCES

Governmental fund balances reported on the fund financial statements at December 31, 2016 include the following:

Nonspendable

General Fund:

Advances to other funds	\$ 562,598
Total nonspendable	562,598

Restricted

General Fund:

Hunter safety training	451
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Economic and Community Development Block Grant Fund:

Restricted for loans receivable	619,293
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TIF District	23,309
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Total restricted	643,053
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Unassigned (deficit)

TIF Districts	(427,185)
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General Fund	554,932
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Total unassigned (deficit)	127,747
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Total fund balance	\$ 1,333,398
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CITY OF ELROY, WISCONSIN
NOTES TO FINANCIAL STATEMENTS

NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

I. PENSION PLAN

General Information about the Pension Plan

Plan Description. The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011, and expected to work at least 1200 hours a year (880 hours for teachers and school district educational support employees) and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

ETF issues a standalone Comprehensive Annual Financial Report (CAFR), which can be found at <http://etf.wi.gov/publications/cafr.htm>.

Accounting Changes. The WRS adopted GASB statement No. 82, Pension Issues, an amendment of GASB No. 67, No. 68, and No. 73 during the year ended December 31, 2015. Statement No. 82 addresses the presentation of payroll-related measures in the Required Supplementary Information, the selection of assumptions used in determining the total pension liability and related measures, and the classification of employer-paid member contributions.

Vesting. For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

Benefits Provided. Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants) are entitled to receive an unreduced retirement benefit. The factors influencing the benefit are: (1) final average earnings, (2) years of creditable service, and (3) a formula factor.

Final average earnings is the average of the participant's three highest years' earnings. Creditable service is the creditable current and prior service expressed in years or decimal equivalents of partial years for which a participant receives earnings and makes contributions as required. The formula factor is a standard percentage based on employment category.

Employees may retire at age 55 (50 for protective occupation employees) and receive reduced benefits. Employees terminating covered employment before becoming eligible for a retirement benefit may withdraw their contributions and forfeit all rights to any subsequent benefits.

The WRS also provides death and disability benefits for employees.

CITY OF ELROY, WISCONSIN
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

I. PENSION PLAN (Continued)

Post-Retirement Adjustments. The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system’s consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the “floor”) set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

<u>Year</u>	<u>Core Fund Adjustment</u>	<u>Variable Fund Adjustment</u>
2006	0.8	3
2007	3.0	10
2008	6.6	0
2009	(2.1)	(42)
2010	(1.3)	22
2011	(1.2)	11
2012	(7.0)	(7)
2013	(9.6)	9
2014	4.7	25
2015	2.9	2

Contributions. Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for general category employees, including teachers, and Executives and Elected Officials. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

During the reporting period, the WRS recognized \$49,614 in contributions from the employer.

Contribution rates as of December 31, 2016 are:

<u>Employee Category</u>	<u>Employee</u>	<u>Employer</u>
General (including teachers)	6.6%	6.6%
Executives & Elected Officials	6.6%	6.6%
Protective with Social Security	6.6%	9.4%
Protective without Social Security	6.6%	13.2%

CITY OF ELROY, WISCONSIN
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

I. PENSION PLAN (Continued)

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2016 the City reported a liability (asset) of \$89,175 for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2015, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2014 rolled forward to December 31, 2015. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The City's proportion of the net pension liability (asset) was based on a projection of the City's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2015, the City's proportion was 0.0055%, which was a decrease of 0.0003% from its proportion measured as of December 31, 2014.

For the year ended December 31, 2016, the City recognized pension expense of \$108,568. At December 31, 2016, the City reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 15,086	\$ (187,667)
Changes of assumptions	62,390	-
Net difference between projected and actual earnings on pension plan investments	365,107	-
Changes in proportion and difference between City contributions and proportionate share of contributions	5,935	(1,293)
City contributions subsequent to the measurement date	52,860	-
Total	\$ 501,378	\$ (188,960)

CITY OF ELROY, WISCONSIN
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

I. PENSION PLAN (Continued)

\$52,860 reported as deferred outflows of resources related to pension resulting from the City's contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability (asset) in the year ended December 31, 2017. Other amounts reported as deferred outflows of resources related to pension will be recognized in pension expense as follows:

<u>Year Ended December 31:</u>	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
2017	\$ 116,348	\$ (45,798)
2018	116,348	(45,798)
2019	116,348	(45,798)
2020	97,288	(45,563)
2021	2,186	(6,003)
Total	\$ 448,518	\$ (188,960)

Actuarial Assumptions. The total pension liability in the December 31, 2015 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Actuarial Valuation Date:	December 31, 2014
Measurement Date of Net Pension Liability (Asset):	December 31, 2015
Actuarial Cost Method:	Entry Age
Asset Valuation Method:	Fair Market Value
Long-Term Expected Rate of Return:	7.2%
Discount Rate:	7.2%
Salary Increases:	
Inflation	3.2%
Seniority/Merit	0.2% - 5.6%
Mortality:	Wisconsin 2012 Mortality Table
Post-Retirement Adjustments*	2.1%

* No post-retirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. 2.1% is the assumed annual adjustment based on the investment return assumption and the post-retirement discount rate. Starting with 2015, this item includes the impact of known Market Recognition Account deferred gains/losses on the liability for dividend payments.

Actuarial assumptions are based upon an experience study conducted in 2012 using experience from 2009-2011. The total pension liability for December 31, 2015 is based upon a roll-forward of the liability calculated from the December 31, 2014 actuarial valuation.

CITY OF ELROY, WISCONSIN
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

I. PENSION PLAN (Continued)

Long-Term Expected Return on Plan Assets. The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation.

The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Retirement Funds – Asset Allocation Targets and Expected Returns

As of December 31, 2015

<u>Core Fund Asset Class</u>	<u>Current Asset Allocation %</u>	<u>Destination Target Asset Allocation %</u>	<u>Long-Term Expected Nominal Rate of Return %</u>	<u>Long-Term Expected Real Rate of Return %</u>
US Equities	27.0%	23.0%	7.6%	4.7%
International Equities	24.5%	22.0%	8.5%	5.6%
Fixed Income	27.5%	37.0%	4.4%	1.6%
Inflation Sensitive Assets	10.0%	20.0%	4.2%	1.4%
Real Estate	7.0%	7.0%	6.5%	3.6%
Private Equity/Debt	7.0%	7.0%	9.4%	6.5%
Multi-Asset	4.0%	4.0%	6.7%	3.8%
Total Core Fund	<u>107.0%</u>	<u>120.0%</u>	7.4%	4.5%
 <u>Variable Fund Asset Class</u>				
US Equities	70.0%	70.0%	7.6%	4.7%
International Equities	30.0%	30.0%	8.5%	5.6%
Total Variable Fund	<u>100.0%</u>	<u>100.0%</u>	7.9%	5.0%

Note: New England Pension Consultants Long Term US CPI (Inflation) Forecast: 2.75%
 Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations.

NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

I. PENSION PLAN (Continued)

Single Discount Rate. A single discount rate of 7.20% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7.20% and a long term bond rate of 3.57%. Because of the unique structure of WRS, the 7.20% expected rate of return implies that a dividend of approximately 2.1% will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the City's Proportionate Share of the Net Pension Liability (Asset) to Changes in the Discount Rate. The following presents the City's proportionate share of the net pension liability (asset) calculated using the discount rate of 7.20%, as well as what the City's proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (6.20%) or 1-percentage-point higher (8.20%) than the current rate:

	1% Decrease to Discount Rate (6.20%)	Current Discount Rate (7.20%)	1% Increase to Discount Rate (8.20%)
City's proportionate share of the net pension liability (asset) \$	\$ 625,473	\$ 89,175	\$ (329,684)

Pension Plan Fiduciary Net Position. Detailed information about the pension plan's fiduciary net position is available in the separately issued financial statements available at <http://etf.wi.gov/publications/cafr.htm>.

Payables to the Pension Plan

At December 31, 2016, the City had \$3,877 of outstanding contributions due to the pension plan.

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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

J. STATUS OF TAX INCREMENTAL FINANCING DISTRICTS

Summary Description

The City has created four Tax Incremental Financing Districts (TIF Districts or TID) in accordance with Section 66.1105 of the Wisconsin Statutes. The purpose of that section is to allow a municipality to recover development and improvement costs in a designated area from the property taxes generated on the increased value of the property after creation of the district. The tax on the increased value is called a tax increment.

Generally, the statutes provide that no project costs may be expended later than seven years after the creation date of the district. The statutes further allow the municipality to collect tax increments for sixteen years after the last project expenditure is made or until the net project cost of the district has been recovered, whichever occurs first. The 1995-97 state budget act changed these time frames for districts created prior to October 1, 1995. The budget act extended the project expenditure period for these districts from seven years to ten years. Also, the budget act established a maximum life of twenty-seven years on these districts. Project costs uncollected at the dissolution date are absorbed by the municipality.

The State enacted several changes relating to tax incremental districts in 2004. One of these changes extends the expenditure period for all current and future districts, effective October 1, 2004, to five years prior to the termination of the district's unextended maximum life. For those districts that have reached the end of its expenditure period prior to October 1, 2004, it allows a municipality to expend additional project costs included in the project plan beginning October 1, 2004.

The City has created Tax Incremental Financing Districts No. 2, 3, 4, and 5 in 1999. TIF District No. 3 was amended in 2001 and 2014, TIF District No. 4 was amended in 2002 and 2014, and TIF District No. 5 was amended in 2014. Tax Incremental Financing District No. 6 was created February 11, 2014. A summary of the project plans and status are as follows:

	Cumulative To Date Costs	Per Project Plan
TIF District No. 2		
Revenues:		
Taxes	\$ 23,172	\$ 525,000
Intergovernmental	10	-
Total revenues	\$ 23,182	\$ 525,000
Expenditures		
Project costs	\$ 49,244	\$ 521,250
Administrative and organization	13,618	3,750
Total expenditures	\$ 62,862	\$ 525,000

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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

J. STATUS OF TAX INCREMENTAL FINANCING DISTRICTS (Continued)

	<u>Cumulative</u> <u>To Date Costs</u>	<u>Per Project Plan</u>
TIF District No. 3		
Revenues:		
Taxes	\$ 166,753	\$ 852,426
Proceeds - long-term debt	110,000	-
Proceeds - sale of property	56,195	-
Intergovernmental	341	-
Transfer in from TID No. 4 and No. 5	80,700	500,000
Total revenues	<u>\$ 413,989</u>	<u>\$ 1,352,426</u>
Expenditures:		
Project costs	\$ 455,031	\$ 847,173
Administrative and organization	26,864	9,500
Principal payments	86,726	-
Interest and finance costs	8,802	404,926
Total expenditures	<u>\$ 577,423</u>	<u>\$ 1,261,599</u>
TIF District No. 4		
Revenues:		
Taxes	\$ 1,133,455	\$ 1,484,770
Intergovernmental	48,207	-
Proceeds - long-term debt	1,230,826	740,000
Total revenues	<u>\$ 2,412,488</u>	<u>\$ 2,224,770</u>
Expenditures:		
Project costs	\$ 1,268,502	\$ 1,189,000
Principal payments	950,826	-
Interest and finance costs	349,943	592,423
Administrative and organization	15,181	7,850
Transfer to TID No. 3	30,700	250,000
Total expenditures	<u>\$ 2,615,152</u>	<u>\$ 2,039,273</u>

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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

J. STATUS OF TAX INCREMENTAL FINANCING DISTRICTS (Continued)

	Cumulative To Date Costs	Per Project Plan
TIF District No. 5		
Revenues:		
Taxes	\$ 589,294	\$ 1,184,010
Intergovernmental	50	-
Miscellaneous	8,759	-
Proceeds - long-term debt	791,400	592,000
Total revenues	\$ 1,389,503	\$ 1,776,010
Expenditures:		
Project costs	\$ 580,541	\$ 588,250
Administrative and organization	23,799	13,350
Principal payments	546,400	-
Interest and finance costs	165,454	342,923
Transfer to TID No. 3	50,000	250,000
Total expenditures	\$ 1,366,194	\$ 1,194,523
TIF District No. 6		
Revenues:		
Taxes	\$ 31,730	\$ 1,833,123
Intergovernmental	19	-
Proceeds - long-term debt	260,000	1,180,000
Total revenues	\$ 291,749	\$ 3,013,123
Expenditures:		
Project costs	\$ 288,156	\$ 1,170,000
Administrative and organization	-	10,000
Principal payments	8,408	-
Interest and finance costs	16,592	-
Total expenditures	\$ 313,156	\$ 1,180,000

Advances of \$528,637 have been recorded in the General Fund to reflect costs advanced on behalf of the Districts. Advances totaling \$44,899 to the Tax Incremental Financing District No. 3 and \$15,047 to the Tax Incremental Financing District No. 6 from the Electric and Water Utilities and Sewer Fund have also been recorded to reflect costs advanced on behalf of the District.

**CITY OF ELROY, WISCONSIN
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NOTE 3. DETAILED NOTES ON ALL FUNDS (Continued)

J. STATUS OF TAX INCREMENTAL FINANCING DISTRICTS (Continued)

Current valuations of the Districts are as follows:

	TID No. 2	TID No. 3	TID No. 4	TID No. 5	TID No. 6
Current value	\$ 574,200	\$ 2,821,900	\$ 3,673,700	\$ 1,545,400	\$ 1,669,500
Base value	273,200	2,436,500	1,311,300	36,500	818,500
Increment	<u>\$ 301,000</u>	<u>\$ 385,400</u>	<u>\$ 2,362,400</u>	<u>\$ 1,508,900</u>	<u>\$ 851,000</u>

The intent of the City is to recover the above amounts from future TID surplus funds, if any, prior to termination of the respective TIDs. Unless terminated by the City prior thereto, each TID has a statutory termination year as follows:

	<u>Termination Year</u>
TID No. 2	2026
TID No. 3	2036*
TID No. 4	2032*
TID No. 5	2032*
TID No. 6	2034

*Per 2014 TIF amendments, TID No. 3, TID No. 4, and TID No. 5 termination years were extended by 10 years.

K. JOINT VENTURES

The City of Elroy and the Townships of Plymouth, Wonewoc and Glendale are members in the Elroy Fire and Ambulance Association, Inc. The City appoints four of the eight members to the Association. Costs are split based on the values and population of the members. The City is entitled to its proportionate share of the book value of the assets of the Association upon voluntary withdrawal or involuntary termination. Therefore, the City's equity interest of \$295,135 is recorded in the government-wide statement of net position. Changes in the equity interest are reported on the statement of activities.

For the year 2016, the City's share of costs totaled \$90,907 which represents approximately 51% of the total budget assessments from municipalities.

NOTE 4. OTHER INFORMATION

A. COMMITMENTS AND CONTINGENCIES

The City's Municipal Electric Utility has agreed to a long-term purchase and supply contract with Dairyland Power Cooperative through membership in the Western Wisconsin Municipal Power Group. Under the terms of the contract, the utility is given capacity credits for its generation capability. Energy prices are subject to periodic review for changes in cost. The contract was renegotiated in 2008 and expires in 2018.

The City has received federal and state grants for specific purposes that are subject to review and audit by the grantor agencies. Such audits could lead to requests for reimbursements to the grantor agency for expenditures disallowed under terms of the grants. Management believes such disallowances, if any, would be immaterial.

From time to time, the City is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the City Attorneys that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the City's financial position or results of operations.

Funding for the operating budget of the City comes from many sources, including property taxes, grants and aids from other units of government, user fees, fines and permits, and other miscellaneous revenues. The State of Wisconsin provides a variety of aid and grant programs which benefit the City. Those aid and grant programs are dependent on continued approval and funding by the Wisconsin governor and legislature, through their budget processes. Any changes made by the State to funding or eligibility of local aid programs could have a significant impact on the future operating results of the City.

B. RISK MANAGEMENT

The City is exposed to various risks of loss related to torts; theft of, damage to, or destruction of assets; errors and omissions; workers compensation; and health care of its employees. All of these risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded insurance coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

C. SIGNIFICANT CUSTOMERS

The Electric Utility has two significant customers who were responsible for 29% of operating revenues in 2016.

CITY OF ELROY, WISCONSIN
NOTES TO FINANCIAL STATEMENTS
December 31, 2016

Draft
CITY OF ELROY, WISCONSIN
NOTES TO FINANCIAL STATEMENTS

NOTE 4. OTHER INFORMATION (Continued)

D. EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

The Government Accounting Standards Board (GASB) has approved GASB Statement No. 73, Accounting and Financial Reporting for Pensions and Related Assets That Are Not Within the Scope of GASB Statement 68, and Amendments to Certain Provisions of GASB Statement 67 and 68, and GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. When they become effective, application of these standards may restate portions of these financial statements.

Draft

REQUIRED SUPPLEMENTARY INFORMATION

CITY OF ELROY, WISCONSIN
STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - GENERAL FUND
BUDGET AND ACTUAL - GENERAL FUND
For the Year Ended December 31, 2016

Draft

With Comparative Actual Totals for Year Ended December 31, 2015

	2016		Actual	Variance with Final Budget Favorable (Unfavorable)	2015 Actual Totals (Memorandum Only)
	Budgeted Amounts				
	Original	Final			
Revenues:					
Taxes and special assessments	\$ 488,308	\$ 488,308	\$ 485,165	\$ (3,143)	\$ 463,813
Intergovernmental	717,166	717,166	797,090	79,924	748,595
Licenses and permits	19,780	19,780	17,134	(2,646)	18,203
Penalties and forfeitures	11,000	11,000	7,138	(3,862)	16,410
Public charges for services	76,950	76,950	72,425	(4,525)	69,335
Interest	5,000	5,000	4,629	(371)	4,133
Miscellaneous general revenues	38,000	38,000	35,477	(2,523)	21,197
Total revenues	1,356,204	1,356,204	1,419,058	62,854	1,341,686
Expenditures:					
Current:					
General government	271,809	271,809	286,730	(14,921)	281,188
Public safety	513,908	513,908	490,563	23,345	482,415
Public works	331,771	331,771	347,718	(15,947)	363,546
Health and social services	8,425	8,425	9,012	(587)	9,412
Culture and recreation	230,723	230,723	238,468	(7,745)	241,594
Capital outlay	102,700	102,700	146,765	(44,065)	310,116
Debt service:					
Principal	75,000	75,000	75,000	-	75,000
Interest	21,930	21,930	21,330	600	21,855
Total expenditures	1,556,266	1,556,266	1,615,586	(59,320)	1,785,126
Excess (deficiency) of revenues over expenditures	(200,062)	(200,062)	(196,528)	3,534	(443,440)
Other financing sources (uses):					
Transfer from utilities - tax equivalent	152,000	152,000	195,300	43,300	190,300
Transfer in (out)	5,000	5,000	-	(5,000)	-
Total other financing sources (uses)	157,000	157,000	195,300	38,300	190,300
Excess (deficiency) of revenues over expenditures and other sources (uses)	(43,062)	(43,062)	(1,228)	41,834	(253,140)
Fund balance, January 1	1,119,209	1,119,209	1,119,209	-	1,443,831
Prior period adjustment	-	-	-	-	(71,482)
Fund balance, January 1, restated	1,119,209	1,119,209	1,119,209	-	1,372,349
Fund balance, December 31	\$ 1,076,147	\$ 1,076,147	\$ 1,117,981	\$ 41,834	\$ 1,119,209

CITY OF ELROY, WISCONSIN
WISCONSIN RETIREMENT SYSTEM SCHEDULES
For the Year Ended December 31, 2016

Draft

Schedule of City's Proportionate Share of the Net Pension Liability (Asset)
Last 10 Calendar Years*

Year ended December 31,	City's proportionate share of the net pension liability (asset)	Proportionate share of the net pension liability (asset)	City's covered- employee payroll	Proportionate share of the net pension liability (asset) as a percentage of its covered-employee payroll	Plan fiduciary net position as a percentage of the total pension liability (asset)
2015	0.00548774%	\$ 89,175	\$ 675,826	13.19%	98.20%
2014	0.00575925%	(141,424)	714,930	(19.78%)	102.74%

* The proportionate share of the net pension liability (asset) and other amounts presented above for each year were determined as of the calendar year-end.

Schedule of Contributions
Last 10 Fiscal Years**

Year ended December 31,	Contractually required contributions	Contributions in relation to the contractually required contributions	Contribution deficiency (excess)	Covered-employee payroll	Contributions as a percentage of covered-employee payroll
2016	\$ 52,736	\$ (52,736)	\$ -	\$ 740,580	7.1%
2015	49,613	(49,613)	-	675,826	7.3%

**The contribution and other amounts presented above for each fiscal year are based on information that occurred during that fiscal year.

GASB 68

Changes of Benefit Terms. There were no changes of benefit terms for any participating employer in WRS.

Changes of Assumptions. Rates used in mortality tables were updated based on actual WRS experience and adjusted for future mortality improvements using the MP-2015 fully generational improvement scale (multiplied by 50%). The mortality table was adopted by the Board in connection with the 2012-2014 Experience Study. This assumption is used to measure the probabilities of participants dying before retirement and the probabilities of each benefit payment being made after retirement.

Governmental Accounting Standards Board Statement No. 68 requirements have been implemented prospectively, therefore, the illustrations do not present similar information for the 8 preceding years.

EXCESS EXPENDITURES OVER APPROPRIATIONS

The City controls expenditures at the department level. Any excess expenditures were financed by revenues in excess of budget and fund balance. The General Fund experienced expenditures which exceeded appropriations as follows:

Fund	Budgeted Expenditures	Actual Expenditures	Excess Expenditures Over Appropriations
General Fund:			
Current:			
General government	\$ 271,809	\$ 286,730	\$ (14,921)
Public works	331,771	347,718	(15,947)
Health and social services	8,425	9,012	(587)
Culture and recreation	230,723	238,468	(7,745)
Capital Outlay	102,700	146,765	(44,065)

Draft

OTHER SUPPLEMENTARY INFORMATION

CITY OF ELROY, WISCONSIN
 STATEMENT OF REVENUES - BUDGET AND ACTUAL
 GENERAL FUND
 Year Ended December 31, 2016

Draft

With Comparative Actual Totals for Year Ended December 31, 2015

	2016		Actual	Variance - Favorable (Unfavorable)	2015
	Original Budget	Final Budget			Actual Totals (Memorandum Only)
Taxes and special assessments:					
General property taxes	\$ 474,167	\$ 474,167	\$ 474,167	\$ -	\$ 460,750
Mobile home taxes	700	700	473	(227)	472
Payment in lieu of taxes	2,441	2,441	2,441	-	2,441
Special assessments	11,000	11,000	8,084	(2,916)	150
Total taxes and special assessments	488,308	488,308	485,165	(3,143)	463,813
Intergovernmental:					
State shared taxes	591,168	591,168	591,229	61	591,447
Fire insurance tax from state	2,200	2,200	2,412	212	2,161
State aid for highways and streets	75,223	75,223	160,383	85,160	65,596
State aid - exempt computer	3,902	3,902	3,934	32	3,234
State aid for law enforcement	1,200	1,200	-	(1,200)	-
Recycling grant	10,000	10,000	9,327	(673)	10,369
Police grants	-	-	-	-	480
County library aid	27,712	27,712	27,712	-	24,990
Library grant	1,875	1,875	1,875	-	2,500
Conservation grant	-	-	-	-	9,919
Miscellaneous grants	3,886	3,886	218	(3,668)	37,899
Total intergovernmental	717,166	717,166	797,090	79,924	748,595
Licenses and permits:					
Liquor and malt beverage license	3,000	3,000	3,590	590	3,545
Operators licenses	750	750	645	(105)	2,555
Cigarette licenses	30	30	30	-	30
Animal licenses	2,000	2,000	2,340	340	1,980
Other permits and licenses	7,500	7,500	5,260	(2,240)	6,916
Building permits	6,500	6,500	5,269	(1,231)	3,177
Total licenses and permits	19,780	19,780	17,134	(2,646)	18,203

CITY OF ELROY, WISCONSIN
 STATEMENT OF REVENUES - BUDGET AND ACTUALS
 GENERAL FUND
 (CONTINUED)

Draft

Year Ended December 31, 2016

With Comparative Actual Totals for Year Ended December 31, 2015

	2016		Actual	Variance - Favorable (Unfavorable)	2015 Actual Totals (Memorandum Only)
	Original Budget	Final Budget			
Penalties and forfeitures:					
Parking violations	\$ 11,000	\$ 11,000	\$ 7,138	\$ (3,862)	\$ 16,410
Total penalties and forfeitures	<u>11,000</u>	<u>11,000</u>	<u>7,138</u>	<u>(3,862)</u>	<u>16,410</u>
Public charges for services:					
Fire protection fees	4,500	4,500	1,240	(3,260)	1,934
Law enforcement fees	2,500	2,500	1,768	(732)	706
Garbage bag revenue	22,250	22,250	24,276	2,026	22,849
Commons	28,000	28,000	28,508	508	26,339
Swimming pool	11,500	11,500	9,004	(2,496)	10,143
Park income	750	750	272	(478)	529
Miscellaneous public charges for services	2,950	2,950	4,532	1,582	3,085
Cemetery revenues	4,500	4,500	2,825	(1,675)	3,750
Total public charges for services	<u>76,950</u>	<u>76,950</u>	<u>72,425</u>	<u>(4,525)</u>	<u>69,335</u>
Interest	<u>5,000</u>	<u>5,000</u>	<u>4,629</u>	<u>(371)</u>	<u>4,133</u>
Miscellaneous general revenues:					
Donations	6,500	6,500	6,164	(336)	5,412
Insurance dividends and recoveries	4,500	4,500	15,401	10,901	4,707
Reimbursement for length of service	7,000	7,000	-	(7,000)	-
Interest on TIF advance	-	-	10,421	10,421	6,205
Sale of property	15,000	15,000	-	(15,000)	-
Miscellaneous	5,000	5,000	3,491	(1,509)	4,873
Total miscellaneous general revenues	<u>38,000</u>	<u>38,000</u>	<u>35,477</u>	<u>(2,523)</u>	<u>21,197</u>
Total revenues	<u>\$ 1,356,204</u>	<u>\$ 1,356,204</u>	<u>\$ 1,419,058</u>	<u>\$ 62,854</u>	<u>\$ 1,341,686</u>

CITY OF ELROY, WISCONSIN
STATEMENT OF EXPENDITURES - BUDGET
GENERAL FUND
Year Ended December 31, 2016

Draft

With Comparative Actual Totals for Year Ended December 31, 2015

	2016		Actual	Variance - Favorable (Unfavorable)	2015 Actual Totals (Memorandum Only)
	Original Budget	Final Budget			
General government:					
Council	\$ 8,450	\$ 8,450	\$ 8,733	\$ (283)	\$ 8,951
Mayor	4,500	4,500	4,000	500	4,000
Clerk	95,355	95,355	96,681	(1,326)	95,395
Assessment of tax	8,500	8,500	12,053	(3,553)	17,025
Elections	2,500	2,500	3,395	(895)	1,707
Data processing	10,000	10,000	12,656	(2,656)	10,111
Office supplies	5,100	5,100	5,397	(297)	5,357
Publishing and printing	2,000	2,000	1,627	373	1,613
Independent auditing	11,000	11,000	10,847	153	10,760
City hall	5,100	5,100	11,088	(5,988)	9,302
Property and liability insurance	32,210	32,210	24,510	7,700	32,902
Retirement - City share	6,933	6,933	6,883	50	6,953
Social security tax	8,969	8,969	8,883	86	8,759
Health insurance	22,500	22,500	23,389	(889)	21,859
Licenses and permits	6,300	6,300	9,530	(3,230)	13,932
Demolition	6,500	6,500	23,443	(16,943)	9,084
Telephone and fax	10,500	10,500	9,634	866	9,116
Special legal counsel	15,392	15,392	13,981	1,411	14,174
Planning and zoning	10,000	10,000	-	10,000	188
Total general government	271,809	271,809	286,730	(14,921)	281,188
Public safety:					
Police wages and benefits	280,801	280,801	275,202	5,599	268,961
Hydrant rental	121,000	121,000	113,129	7,871	113,129
Fire department	59,900	59,900	51,273	8,627	51,706
Building inspection	8,100	8,100	6,827	1,273	4,802
Emergency government salaries	500	500	525	(25)	107
Ambulance	43,607	43,607	43,607	-	43,710
Total public safety	513,908	513,908	490,563	23,345	482,415

CITY OF ELROY, WISCONSIN
STATEMENT OF EXPENDITURES - BUDGET - STATEMENT OF
GENERAL FUND
(CONTINUED)

Draft

Year Ended December 31, 2016

With Comparative Actual Totals for Year Ended December 31, 2015

	2016		Actual	Variance - Favorable (Unfavorable)	2015
	Original Budget	Final Budget			Actual Totals (Memorandum Only)
Public works:					
Waste collection	\$ 30,000	\$ 30,000	\$ 30,120	\$ (120)	\$ 30,317
Recycling	6,000	6,000	5,909	91	5,308
Public sanitation	165	165	165	-	165
Spring clean-up	8,000	8,000	6,419	1,581	6,086
Streets and alleys	178,976	178,976	187,048	(8,072)	162,057
Engineering	20,000	20,000	8,700	11,300	32,576
Street lighting	30,000	30,000	29,366	634	31,007
Traffic control	250	250	88	162	88
Bridges and culverts	1,000	1,000	5,213	(4,213)	1,432
Storm sewers	2,000	2,000	2,416	(416)	3,442
Snow and ice removal	21,080	21,080	11,347	9,733	20,426
Trees and brush	5,800	5,800	11,615	(5,815)	5,585
Sidewalks	1,000	1,000	5,658	(4,658)	1,649
Curb and gutter	1,000	1,000	1,686	(686)	4,636
Street cleaning	1,000	1,000	-	1,000	141
Machinery and equipment	10,000	10,000	19,910	(9,910)	39,738
Weed control	500	500	767	(267)	622
Garage and sheds	15,000	15,000	21,291	(6,291)	18,271
Total public works	331,771	331,771	347,718	(15,947)	363,546
Health and social services:					
Cemetery	8,425	8,425	9,012	(587)	9,412
Total health and social services	8,425	8,425	9,012	(587)	9,412
Culture and recreation:					
Library	130,973	130,973	131,989	(1,016)	113,340
Museums	2,500	2,500	4,504	(2,004)	2,603
Swimming pool	33,500	33,500	41,832	(8,332)	42,702
Parks	18,000	18,000	15,509	2,491	31,113
Commons	39,750	39,750	41,400	(1,650)	43,810
Celebrations and entertainment	6,000	6,000	3,234	2,766	8,026
Total culture and recreation	230,723	230,723	238,468	(7,745)	241,594

CITY OF ELROY, WISCONSIN
 STATEMENT OF EXPENDITURES - BUDGET
 GENERAL FUND
 (CONTINUED)

Draft

Year Ended December 31, 2016

With Comparative Actual Totals for Year Ended December 31, 2015

	2016		Actual	Variance - Favorable (Unfavorable)	2015 Actual Totals (Memorandum Only)
	Original Budget	Final Budget			
Capital outlay:					
General government:					
Election	\$ 500	\$ 500	\$ -	\$ 500	\$ -
City hall	10,000	10,000	101,489	(91,489)	-
Total general government	10,500	10,500	101,489	(90,989)	-
Public works:					
Streets and alleys	55,000	55,000	-	55,000	295,032
Machinery and equipment	8,700	8,700	5,700	3,000	5,700
Total public works	63,700	63,700	5,700	58,000	300,732
Public safety:					
Police	5,000	5,000	34,214	(29,214)	2,900
Total public safety	5,000	5,000	34,214	(29,214)	2,900
Health and human services:					
Cemetery	5,000	5,000	-	5,000	-
Total health and human services	5,000	5,000	-	5,000	-
Culture and recreation:					
Library	3,000	3,000	3,262	(262)	3,804
Museum	2,000	2,000	-	2,000	2,572
Swimming pool	10,000	10,000	-	10,000	-
Parks	2,500	2,500	2,100	400	-
Commons	1,000	1,000	-	1,000	108
Total culture and recreation	18,500	18,500	5,362	13,138	6,484
Total capital outlay	102,700	102,700	146,765	(44,065)	310,116
Debt service:					
Principal	75,000	75,000	75,000	-	75,000
Interest	21,930	21,930	21,330	600	21,855
Total debt service	96,930	96,930	96,330	600	96,855
Total expenditures	\$ 1,556,266	\$ 1,556,266	\$ 1,615,586	\$ (59,320)	\$ 1,785,126

**CITY OF ELROY, WISCONSIN
COMBINING BALANCE SHEET
TAX INCREMENTAL FINANCING DISTRICTS
As of December 31, 2016
With Comparative Totals for December 31, 2015**

Draft

	TIF District No. 2	TIF District No. 3	TIF District No. 4	TIF District No. 5	TIF District No. 6	2016 Total	2015 Total (Memorandum Only)
Assets:							
Cash	\$ 3,278	\$ 20,017	\$ 136,268	\$ 23,309	\$ 27,802	\$ 210,674	\$ 184,941
Taxes receivable	9,000	11,523	70,633	45,115	25,444	161,715	188,529
Loan receivable	-	5,000	-	-	-	5,000	-
Total assets	\$ 12,278	\$ 36,540	\$ 206,901	\$ 68,424	\$ 53,246	\$ 377,389	\$ 373,470
Liabilities:							
Accounts payable	\$ -	\$ 267	\$ 30,700	\$ -	\$ -	\$ 30,967	\$ 10,000
Advances payable to other funds	42,958	188,184	308,232	-	49,209	588,583	578,162
Total liabilities	42,958	188,451	338,932	-	49,209	619,550	588,162
Deferred inflows of resources:							
2016 tax apportionment	9,000	11,523	70,633	45,115	25,444	161,715	188,529
Total deferred inflows of resources	9,000	11,523	70,633	45,115	25,444	161,715	188,529
Fund balance:							
Restricted	-	-	-	23,309	-	23,309	7,915
Unassigned	(39,680)	(163,434)	(202,664)	-	(21,407)	(427,185)	(411,136)
Total fund balance (deficit)	(39,680)	(163,434)	(202,664)	23,309	(21,407)	(403,876)	(403,221)
Total liabilities, deferred inflows of resources, and fund balance	\$ 12,278	\$ 36,540	\$ 206,901	\$ 68,424	\$ 53,246	\$ 377,389	\$ 373,470

CITY OF ELROY, WISCONSIN
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
TAX INCREMENTAL FINANCING DISTRICTS

Draft

For the Year Ended December 31, 2016
With Comparative Totals for Year Ended December 31, 2015

	TIF District No. 2	TIF District No. 3	TIF District No. 4	TIF District No. 5	TIF District No. 6	2016 Total	2015 Total (Memorandum Only)
Revenues:							
General property taxes	\$ 2,608	\$ 7,910	\$ 89,762	\$ 56,518	31,730	\$ 188,528	\$ 133,206
Intergovernmental	10	117	1,923	3	19	2,072	1,622
Interest income	-	-	-	-	-	-	9
Miscellaneous revenues	-	-	-	-	-	-	3,565
Total revenues	2,618	8,027	91,685	56,521	31,749	190,600	138,402
Expenditures:							
Current:							
Conservation and development	250	35,427	2,480	982	415	39,554	218,805
Debt service:							
Principal retirement	-	22,573	40,000	35,000	8,408	105,981	96,957
Interest and fiscal charges	-	1,309	12,253	5,145	16,592	35,299	8,115
Interest on advance	-	-	10,421	-	-	10,421	6,205
Total expenditures	250	59,309	65,154	41,127	25,415	191,255	330,082
Excess (deficiency) of revenues over expenditures	2,368	(51,282)	26,531	15,394	6,334	(655)	(191,680)
Other financing sources (uses):							
Proceeds from long term debt	-	-	-	-	-	-	340,000
Transfers in (out)	-	30,700	(30,700)	-	-	-	-
Total other financing sources (uses)	-	30,700	(30,700)	-	-	-	340,000
Excess (deficiency) of revenues over expenditures and other sources (uses)	2,368	(20,582)	(4,169)	15,394	6,334	(655)	148,320
Fund balance (deficit), January 1	(42,048)	(142,852)	(198,495)	7,915	(27,741)	(403,221)	(623,023)
Prior period adjustment	-	-	-	-	-	-	71,482
Fund balance (deficit), January 1 restated	(42,048)	(142,852)	(198,495)	7,915	(27,741)	(403,221)	(551,541)
Fund balance (deficit), December 31	\$ (39,680)	\$ (163,434)	\$ (202,664)	\$ 23,309	\$ (21,407)	\$ (403,876)	\$ (403,221)

CITY OF ELROY, WISCONSIN
 DETAILED STATEMENT OF SELECTED C...
 REVENUES AND EXPENSES -
 WATER UTILITY

Draft

Year Ended December 31, 2016
 With Comparative Totals for Year Ended December 31, 2015

	2016	2015 Totals (Memorandum Only)
Charges for services:		
Residential sales	\$ 205,606	\$ 204,367
Commercial sales	51,603	50,494
Industrial sales	9,370	10,810
Private fire protection	4,596	4,371
Public fire protection	152,149	151,849
Sales to public authorities	11,985	14,889
Total charges for services	\$ 435,309	\$ 436,780
 Operation and maintenance expenses:		
Source of supply labor	\$ 4,537	\$ 1,514
Maintenance of water source plant	10,233	264
Power purchased for pumping	15,834	15,545
Pumping expense	2,704	2,660
Water treatment labor	813	1,627
Chemicals	3,647	2,677
Transmission and distribution labor	28,333	21,784
Operation supplies expense	9,952	10,380
Maintenance of distribution reservoirs	18,418	12,191
Maintenance of mains	8,197	15,240
Maintenance of services	4,004	9,357
Maintenance of meters	4,154	3,364
Maintenance of hydrants	1,271	1,318
Maintenance of other plant	172	30
Meter reading labor	436	877
Accounting and collection labor	18,673	18,463
Administrative and general salaries	10,541	10,457
Office supplies and expense	14,360	13,750
Outside services employed	9,595	7,357
Property insurance	9,520	9,952
Employee pensions and benefits	40,745	15,963
Miscellaneous general expenses	2,339	2,126
Transportation expense	6,535	5,147
Total operation and maintenance expenses	\$ 225,013	\$ 182,043

**CITY OF ELROY, WISCONSIN
 DETAILED STATEMENT OF SELECTED OPERATIONS
 REVENUES AND EXPENSES -
 ELECTRIC UTILITY**

Draft

Year Ended December 31, 2016

With Comparative Totals for Year Ended December 31, 2015

	2016	2015 Totals (Memorandum Only)
Charges for services:		
Residential sales (including rural sales)	\$ 552,216	\$ 578,465
Small commercial and industrial sales	331,940	359,311
Large commercial and industrial sales	1,009,945	1,196,871
Public street and highway lighting	29,366	31,007
Interdepartmental sales	13,788	13,246
Total charges for services	\$ 1,937,255	\$ 2,178,900
 Operation and maintenance expenses:		
Operation labor - generation	\$ 42,946	\$ 41,089
Fuel	8,070	3,569
Operation supplies and expense	19,709	22,886
Purchased power	1,152,774	1,378,451
Line and station labor	696	2,241
Line and station expense	4,479	2,397
Street lighting expense	4,492	768
Meter expenses	-	113
Miscellaneous distribution expense	23,629	19,468
Miscellaneous distribution labor	12,938	-
Maintenance of structures and equipment	7,362	3,356
Maintenance of lines	42,293	28,960
Maintenance of line transformers	3,014	2,921
Maintenance of street lighting and signal systems	248	10
Maintenance of meters	4,910	1,521
Maintenance of power production	25,632	12,097
Maintenance of general plant	24,808	-
Meter reading labor	2,226	1,582
Accounting and collection labor	18,521	18,370
Administration and general salaries	10,541	10,779
Office supplies and expense	18,389	28,203
Outside services employed	14,783	6,149
Property insurance	10,644	11,609
Miscellaneous general expenses	6,978	3,646
Employee pensions and benefits	63,042	72,503
Regulatory commission expense	1,860	1,994
Transportation expense	11,208	12,208
Total operation and maintenance expenses	\$ 1,536,192	\$ 1,686,890

CITY OF ELROY, WISCONSIN
 DETAILED STATEMENT OF SELECTED C...
 REVENUES AND EXPENSES -
 SEWER FUND

Draft

Year Ended December 31, 2016
 With Comparative Totals for Year Ended December 31, 2015

	2016	2015 Totals (Memorandum Only)
Charges for services:		
Sewerage service revenues	\$ 411,274	\$ 395,276
Total charges for services	\$ 411,274	\$ 395,276
 Operation and maintenance expenses:		
Supervision and labor	\$ 45,083	\$ 36,124
Power purchased	25,037	26,079
Chemicals	-	799
Operation supplies and expense	11,915	9,497
Transportation expense	1,764	1,619
Maintenance of collection system	59,270	17,177
Maintenance of pumping equipment	9,548	9,048
Maintenance of treatment plant	19,678	108,216
Maintenance of buildings	18,991	2,991
Maintenance of vehicles	4,003	3,166
Accounting and collection labor	18,165	17,950
Administrative and general salaries	10,541	10,457
Office supplies and expense	13,187	12,600
Outside services employed	19,875	28,163
Property insurance	9,778	10,032
Employee pensions and benefits	56,912	37,109
Miscellaneous general expenses	3,519	3,986
Total operation and maintenance expenses	\$ 327,266	\$ 335,013

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Solar Project Opportunities

Energy Cost Comparison

Net Solar Energy Costs Vs Projected DPC Energy Costs

25-Year Study Period: 2019 through 2043

April 29, 2017

UMMEG
2016 Energy Requirements
Solar Project Opportunities

Line No.	Member	UMMEG 2016 Energy Requirements				Proposed Solar Projects				
		Total Energy MWh	2016 Energy Resources			Solar Capacity		Solar Energy		Excess MWh
			CGWF MWh	Rugby MWh	DPC MWh	Total For FCO MWh	For Load MWh	Total MWh		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Arcadia	86,969	17,456	68,784	5.00	2.50	8,794	8,502	292	
2	Argyle	6,886	1,412	5,411	0.80	0.40	1,370	1,287	83	
3	Cashton	15,910	1,324	6,551	0.50	0.25	879	669	211	
4	Cumberland	38,965	7,865	30,753	2.50	1.25	4,169	4,067	102	
5	Elroy	22,314	4,397	17,711	1.50	0.75	2,543	2,459	85	
6	Fennimore	35,771	7,421	28,049	3.00	1.50	5,136	4,972	164	
7	Forest City	65,223	12,750	52,473	3.00	1.50	5,332	5,223	109	
8	LaFarge	7,857	1,107	4,973	0.50	0.25	879	745	135	
9	Lake Mills	26,857	5,578	21,278	2.50	1.25	4,443	4,246	197	
10	Lanesboro	6,130	-	6,130	0.60	0.30	1,031	1,026	4	
11	McGregor	7,191	1,481	5,710	1.50	0.75	2,543	2,057	486	
12	Merrillan	3,792	809	2,945	0.50	0.25	834	751	83	
13	New Lisbon	27,106	5,603	21,503	2.50	1.25	4,239	4,081	157	
14	Osage	50,398	10,071	40,327	-	-	-	-	-	
15	St Charles	22,093	4,645	17,448	2.00	1.00	3,505	3,340	164	
16	Viola	5,107	1,058	4,004	0.50	0.25	848	813	34	
17	Totals	428,570	11,543	334,051	26.90	13.45	46,545	44,239	2,306	

Note: For FCO = Available to meet Firm Capacity Obligation.

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Solar Project Opportunities

Discussion

Adding a solar project behind the UMMEG member's DPC wholesale meter could provide significant economic benefits for the member even though the preliminary solar price is currently above the price of market energy. It should be noted that the solar project currently under consideration will offer no renewable attribute benefits as the developer has already committed the renewable energy credits ("RECs") to a third party entity. The fact the RECs are not part of the potential arrangement with the UMMEG member allows the physical solar energy and capacity to be at a lower price as the project developer will have an offsetting revenue stream from the third-party REC sales. From the UMMEG member's perspective, the solar project will not only provide energy, but will also produce a capacity benefit to the UMMEG member as is demonstrated in the attached analysis.

Preliminary Solar Energy Pricing

The developer has provided not-to-exceed pricing as follows for the solar energy:

25 Year Fixed Energy Price:	\$49.75 /MWh with no annual escalation
25 Year Energy Price starts at:	\$45.30 /MWh with a 1% annual escalator.
25 Year Energy Price starts at:	\$41.20 /MWh with a 2% annual escalator.

Benefits

MISO currently allows a 50% capacity credit for solar projects¹. For instant, if the solar project is rated at 1.5 MW megawatts ("MW"), MISO would allow a capacity benefit of .75 MW. If a member utility happens to not have enough local capacity to meet its capacity obligation with DPC/MISO, the .75 MW could then be used to help meet its firm capacity obligation. In this case, the member utility could avoid purchasing the needed capacity from DPC. The value of the solar capacity then becomes equal to the price it will avoid by purchasing from DPC.

If a member utility already has enough local capacity to meet its capacity obligation with DPC/MISO, the .75 MW could then be sold to DPC as excess capacity creating a revenue stream to offset the cost of the solar energy.

¹ MISO allows 50% name plate capacity for the first three years. In the fourth year, MISO looks at the actual solar output at the time of MISO's summer peak demands over the previous three years and uses an average of those actual values. Our review indicates that the 50% is reasonable beyond year three.

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Solar Project Opportunities

It should also be noted that the solar project output degrades about 0.5% per year such that over a 25-year period, the initial 1.5 MW reduces to about 1.33 MW.

Proposed Contract Term

There should be little or no out-of-pocket cost for the UMMEG or its members to participate in the project. The developer is responsible to own, operate and maintain the project over the term of a 25-year purchased power agreement ("PPA"). It is anticipated that UMMEG would first enter into a PPA directly with the developer for all member projects and, similar to the arrangements between UMMEG and Iberdrola for Rugby and UMMEG and Cashton Greens Wind Farm, each member would enter into a PPA with UMMEG. We have realigned the 25-year study period to begin in 2019 (rather than 2017) which is the beginning of the proposed new DPC/UMMEG PPA amendment.

DPC Market Energy Costs

DPC's provided projections of their market energy prices for 2019 and 2020 (Page 5 lines 2 and 4) . The 2020 projection was then escalated annually at 1.0%, 2.0% and 3.0% to show range of impacts when compared to the net cost of the solar energy. The 25-year total comparative results are shown in nominal dollars and in net present value dollars (2019 dollars) on page 6.

Comparative Comparison Results

As mentioned previously the 25-Year comparative results are shown on page 6. Page 6 clearly shows, based on the 25-year totals, that the Preliminary Fixed Solar Energy Price of \$49.75/MWh with no escalation is the least costly of the three solar price options. However, pages 8 through 14 which shows the comparison for each year of the study period, indicates that this solar price option actually increases member costs in the first few years with the bulk of the savings projected to be in the outer years.

On the other hand, the Preliminary Fixed Solar Energy Price of \$41.20/MWh with a 2% escalation rate is better aligned annually with the current and future potential market energy prices. St Charles/UMMEG will need to decide which Preliminary Solar Rate option works best.

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Projected DPC Energy Prices Vs Solar Energy Pricing 25 Year Study Period: 2019 - 2043

Line No.	Description	Preliminary Pricing
	(a)	(b)
1	<u>DPC Market Energy Prices</u>	
2	Projected By DPC for 2019	\$ 29.69 /MWh
3		
4	Projected By DPC for 2020	\$ 33.24 /MWh
5		
6	Beginning 2021, 2020 Price Is	
7	Escalated Annually at 1.0%	
8		
9	Escalated Annually at 2.0%	
10		
11	Escalated Annually at 3.0%	
12		
13	<u>DPC Capacity Prices</u>	
14	Projected By DPC Thru 2022	
15	And Escalated Annually at 2.0 %	
16		
17	<u>Solar Energy Prices</u>	
18	Flat Energy Price - No Escalation	\$ 49.75 /MWh
19		
20	Energy Price With 1% Escalation	\$ 45.30 /MWh
21		
22	Energy Price With 2% Escalation	\$ 41.20 /MWh

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Projected Total Cost of Solar Energy Solar Project Vs Purchasing From DPC

25 Year Study Period: 2019 - 2043

Solar Project: 1.5 MW and 2,543 MWh Annually

Total Projected 25-Year Cost of Energy - <i>DPC Energy Vs. Solar Energy</i>					
Nominal \$	NPV \$	Nominal \$	NPV \$	Nominal \$	NPV \$

DPC Energy Costs 25-Year Totals Market Prices Escalated Annually By:					
1.00%		2.00%		3.00%	
From Page 16		From Page 17		From Page 18	
\$ 2,264,203	\$ 1,453,916	\$ 2,537,990	\$ 1,598,032	\$ 2,855,489	\$ 1,763,178

Projected Net Solar Energy Costs With <i>Capacity Sale</i> 25-Year Fixed Solar Energy Price With:					
No Escalation \$49.75/MWh		1% Annual Escalation \$45.30/MWh		2% Annual Escalation \$41.20/MWh	
From Page 20		From Page 21		From Page 22	
\$ 2,128,292	\$ 1,418,689	\$ 2,206,530	\$ 1,430,256	\$ 2,293,420	\$ 1,446,315

Projected Net Solar Energy Costs With <i>Avoided Capacity Purchase</i> 25-Year Net Solar Energy Costs					
No Escalation \$49.75/MWh		1% Annual Escalation \$45.30/MWh		2% Annual Escalation \$41.20/MWh	
From Page 24		From Page 25		From Page 26	
\$ 1,661,367	\$ 1,124,415	\$ 1,739,605	\$ 1,135,982	\$ 1,826,495	\$ 1,152,040

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**Projected Annual Cost Comparisons
Net Solar Energy Costs Vs Projected DPC Energy Costs**

Assumes Member Has Excess Generation Capacity To Sale

25-Year Study Period: 2019 through 2043

April 29, 2017

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Net Solar Energy Cost Vs DPC Energy Costs

Fixed Solar Price of \$49.75/MWh, No Escalation Vs DPC's Projected Energy Price With Escalation at 1%, 2% and 3% per Year.

No. Year	Annual Solar Energy Output MWh (a)	DPC Vs Net Solar Energy Cost Comparison									
		Net Solar Fixed \$49.75 No Esc. Capacity Sale (c)	DPC Market Energy Price @ 1% Esc. (d)	Difference Net Solar Cost Minus DPC Market Cost (Savings) (e)	(e)/(d) (f)	DPC Market Energy Price @ 2% Esc. (g)	Difference Net Solar Cost Minus DPC Market Cost (Savings) (h)	(h)/(g) (i)	DPC Market Energy Price @ 3% Esc. (j)	Difference Net Solar Cost Minus DPC Market Cost (Savings) (k)	(k)/(j) (l)
1	2,543	From Page 20 \$ 97,726	From Page 16 \$ 77,240	\$ 20,486	26.5%	From Page 17 \$ 77,240	\$ 20,486	26.5%	From Page 18 \$ 77,240	\$ 20,486	26.5%
2	2,531	96,879	86,043	10,836	12.6%	86,043	10,836	12.6%	86,043	10,836	12.6%
3	2,518	95,949	86,469	9,480	11.0%	87,325	8,624	9.9%	88,181	7,768	8.8%
4	2,505	95,026	86,897	8,129	9.4%	88,626	6,400	7.2%	90,372	4,654	5.1%
5	2,493	93,933	87,327	6,606	7.6%	89,947	3,987	4.4%	92,618	1,315	1.4%
6	2,480	92,849	87,759	5,090	5.8%	91,287	1,563	1.7%	94,920	(2,070)	(2.2%)
7	2,468	91,774	88,194	3,580	4.1%	92,647	(873)	(0.9%)	97,278	(5,505)	(5.7%)
8	2,456	90,707	88,630	2,076	2.3%	94,027	(3,321)	(3.5%)	99,696	(8,989)	(9.0%)
9	2,443	89,648	89,069	579	0.6%	95,428	(5,781)	(6.1%)	102,173	(12,525)	(12.3%)
10	2,431	88,597	89,510	(912)	(1.0%)	96,850	(8,253)	(8.5%)	104,712	(16,115)	(15.4%)
11	2,419	87,470	89,953	(2,483)	(2.8%)	98,293	(10,824)	(11.0%)	107,314	(19,845)	(18.5%)
12	2,407	86,351	90,398	(4,047)	(4.5%)	99,758	(13,407)	(13.4%)	109,981	(23,630)	(21.5%)
13	2,395	85,241	90,846	(5,604)	(6.2%)	101,244	(16,003)	(15.8%)	112,714	(27,473)	(24.4%)
14	2,383	84,140	91,295	(7,155)	(7.8%)	102,753	(18,613)	(18.1%)	115,515	(31,375)	(27.2%)
15	2,371	83,049	91,747	(8,699)	(9.5%)	104,284	(21,235)	(20.4%)	118,386	(35,337)	(29.8%)
16	2,359	81,965	92,201	(10,236)	(11.1%)	105,838	(23,872)	(22.6%)	121,328	(39,362)	(32.4%)
17	2,347	80,891	92,658	(11,767)	(12.7%)	107,415	(26,524)	(24.7%)	124,343	(43,452)	(34.9%)
18	2,335	79,743	93,116	(13,374)	(14.4%)	109,015	(29,272)	(26.9%)	127,432	(47,690)	(37.4%)
19	2,324	78,604	93,577	(14,973)	(16.0%)	110,640	(32,036)	(29.0%)	130,599	(51,995)	(39.8%)
20	2,312	77,475	94,041	(16,566)	(17.6%)	112,288	(34,814)	(31.0%)	133,845	(56,370)	(42.1%)
21	2,301	76,354	94,506	(18,152)	(19.2%)	113,961	(37,607)	(33.0%)	137,171	(60,816)	(44.3%)
22	2,289	75,244	94,974	(19,730)	(20.8%)	115,659	(40,416)	(34.9%)	140,579	(65,336)	(46.5%)
23	2,278	74,061	95,444	(21,383)	(22.4%)	117,383	(43,321)	(36.9%)	144,073	(70,011)	(48.6%)
24	2,266	72,889	95,916	(23,027)	(24.0%)	119,132	(46,243)	(38.8%)	147,653	(74,764)	(50.6%)
25	2,255	71,727	96,391	(24,665)	(25.6%)	120,907	(49,180)	(40.7%)	151,322	(79,596)	(52.6%)
26	Totals										
27	Nominal	\$ 2,128,292	\$ 2,264,203	\$ (135,911)	(6.0%)	\$ 2,537,990	\$ (409,699)	(16.1%)	\$ 2,855,489	\$ (727,197)	(25.5%)
28	NPV	\$ 1,418,689	\$ 1,453,916	\$ (35,227)	(2.4%)	\$ 1,598,032	\$ (179,342)	(11.2%)	\$ 1,763,178	\$ (344,489)	(19.5%)

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Net Solar Energy Cost Vs DPC Energy Costs

Fixed Solar Price of \$45.30/MWh, 1% Escalation Vs DPC's Projected Energy Price With Escalation at 1%, 2% and 3% per Year.

No. Year	Annual Solar Energy Output MWh (a)	Solar Energy Cost Comparison											
		Net Solar Fixed \$45.30 1% Esc. Capacity Sale (c)	DPC Market Energy Price @ 1% Esc. (d)	Difference Net Solar Cost Minus DPC Market Cost (Savings) (e)	(e)/(d) (f)	DPC Market Energy Price @ 2% Esc. (g)	Difference Net Solar Cost Minus DPC Market Cost (Savings) (h)	(h)/(g) (i)	DPC Market Energy Price @ 3% Esc. (j)	Difference Net Solar Cost Minus DPC Market Cost (Savings) (k)	(k)/(j) (l)		
1	2019	2,543	From Page 16 \$ 77,240	From Page 16 \$ 77,240	From Page 16 \$ 9,169	11.9%	From Page 17 \$ 77,240	From Page 17 \$ 9,169	From Page 17 \$ 9,169	11.9%	From Page 18 \$ 77,240	From Page 18 \$ 9,169	11.9%
2	2020	2,531	86,043	86,043	714	0.8%	86,043	86,043	714	0.8%	86,043	714	0.8%
3	2021	2,518	86,469	86,469	567	0.7%	87,325	(289)	(289)	(0.3%)	88,181	(1,145)	(1.3%)
4	2022	2,505	86,897	86,897	413	0.5%	88,626	(1,316)	(1,316)	(1.5%)	90,372	(3,063)	(3.4%)
5	2023	2,493	87,327	87,327	100	0.1%	89,947	(2,519)	(2,519)	(2.8%)	92,618	(5,191)	(5.6%)
6	2024	2,480	87,759	87,759	(218)	(0.2%)	91,287	(3,745)	(3,745)	(4.1%)	94,920	(7,378)	(7.8%)
7	2025	2,468	88,194	88,194	(517)	(0.6%)	92,647	(4,970)	(4,970)	(5.4%)	97,278	(9,601)	(9.9%)
8	2026	2,456	88,630	88,630	(821)	(0.9%)	94,027	(6,218)	(6,218)	(6.6%)	99,696	(11,887)	(11.9%)
9	2027	2,443	89,069	89,069	(1,107)	(1.2%)	95,428	(7,466)	(7,466)	(7.8%)	102,173	(14,211)	(13.9%)
10	2028	2,431	89,510	89,510	(1,399)	(1.6%)	96,850	(8,739)	(8,739)	(9.0%)	104,712	(16,601)	(15.9%)
11	2029	2,419	89,953	89,953	(1,758)	(2.0%)	98,293	(10,098)	(10,098)	(10.3%)	107,314	(19,119)	(17.8%)
12	2030	2,407	90,398	90,398	(2,122)	(2.3%)	99,758	(11,482)	(11,482)	(11.5%)	109,981	(21,705)	(19.7%)
13	2031	2,395	90,846	90,846	(2,467)	(2.7%)	101,244	(12,866)	(12,866)	(12.7%)	112,714	(24,336)	(21.6%)
14	2032	2,383	91,295	91,295	(2,818)	(3.1%)	102,753	(14,276)	(14,276)	(13.9%)	115,515	(27,038)	(23.4%)
15	2033	2,371	91,747	91,747	(3,151)	(3.4%)	104,284	(15,688)	(15,688)	(15.0%)	118,386	(29,789)	(25.2%)
16	2034	2,359	92,201	92,201	(3,489)	(3.8%)	105,838	(17,126)	(17,126)	(16.2%)	121,328	(32,615)	(26.9%)
17	2035	2,347	92,658	92,658	(3,810)	(4.1%)	107,415	(18,567)	(18,567)	(17.3%)	124,343	(35,494)	(28.5%)
18	2036	2,335	93,116	93,116	(4,219)	(4.5%)	109,015	(20,117)	(20,117)	(18.5%)	127,432	(38,535)	(30.2%)
19	2037	2,324	93,577	93,577	(4,609)	(4.9%)	110,640	(21,671)	(21,671)	(19.6%)	130,599	(41,631)	(31.9%)
20	2038	2,312	94,041	94,041	(5,005)	(5.3%)	112,288	(23,253)	(23,253)	(20.7%)	133,845	(44,809)	(33.5%)
21	2039	2,301	94,506	94,506	(5,383)	(5.7%)	113,961	(24,838)	(24,838)	(21.8%)	137,171	(48,048)	(35.0%)
22	2040	2,289	94,974	94,974	(5,767)	(6.1%)	115,659	(26,452)	(26,452)	(22.9%)	140,579	(51,372)	(36.5%)
23	2041	2,278	95,444	95,444	(6,213)	(6.5%)	117,383	(28,152)	(28,152)	(24.0%)	144,073	(54,842)	(38.1%)
24	2042	2,266	95,916	95,916	(6,665)	(6.9%)	119,132	(29,880)	(29,880)	(25.1%)	147,653	(58,401)	(39.6%)
25	2043	2,255	96,391	96,391	(7,099)	(7.4%)	120,907	(31,614)	(31,614)	(26.1%)	151,322	(62,029)	(41.0%)
26	Totals												
27	Nominal		\$ 2,264,203	\$ 2,264,203	\$ (57,673)	(2.5%)	\$ 2,537,990	\$ (331,460)	\$ (331,460)	(13.1%)	\$ 2,855,489	\$ (648,959)	(22.7%)
28	NPV		\$ 1,453,916	\$ 1,453,916	\$ (23,660)	(1.6%)	\$ 1,598,032	\$ (167,776)	\$ (167,776)	(10.5%)	\$ 1,763,178	\$ (332,922)	(18.9%)

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Net Solar Energy Cost Vs DPC Energy Costs

Fixed Solar Price of \$41.20/MWh, 2% Escalation Vs DPC's Projected Energy Price With Escalation at 1%, 2% and 3% per Year.

No. Year	Annual Solar Energy Output MWh (b)	Solar Energy Cost Comparison									
		Net Solar Fixed \$41.20 Capacity Sale 2% Esc. (c)	DPC Market Energy Price @ 1% Esc. (d)	Difference Net Solar Cost Minus DPC Market Cost Costs (Savings) (e)	(f)	DPC Market Energy Price @ 2% Esc. (g)	Difference Net Solar Cost Minus DPC Market Cost Costs (Savings) (h)	(i)	DPC Market Energy Price @ 3% Esc. (j)	Difference Net Solar Cost Minus DPC Market Cost Costs (Savings) (k)	(l)
		From Page 22	From Page 16	(c) - (d)	(e)/(d)	From Page 17	(c) - (g)	(h)/(g)	From Page 18	(c) - (j)	(k)/(j)
1	2019	\$ 75,981	\$ 77,240	\$ (1,259)	(1.6%)	\$ 77,240	\$ (1,259)	(1.6%)	\$ 77,240	\$ (1,259)	(1.6%)
2	2020	77,318	86,043	(8,725)	(10.1%)	86,043	(8,725)	(10.1%)	86,043	(8,725)	(10.1%)
3	2021	78,601	86,469	(7,868)	(9.1%)	87,325	(8,724)	(10.0%)	88,181	(9,580)	(10.9%)
4	2022	79,919	86,897	(6,978)	(8.0%)	88,626	(8,707)	(9.8%)	90,372	(10,453)	(11.6%)
5	2023	81,071	87,327	(6,256)	(7.2%)	89,947	(8,876)	(9.9%)	92,618	(11,547)	(12.5%)
6	2024	82,259	87,759	(5,501)	(6.3%)	91,287	(9,028)	(9.9%)	94,920	(12,661)	(13.3%)
7	2025	83,482	88,194	(4,712)	(5.3%)	92,647	(9,165)	(9.9%)	97,278	(13,797)	(14.2%)
8	2026	84,740	88,630	(3,891)	(4.4%)	94,027	(9,288)	(9.9%)	99,696	(14,956)	(15.0%)
9	2027	86,032	89,069	(3,037)	(3.4%)	95,428	(9,397)	(9.8%)	102,173	(16,141)	(15.8%)
10	2028	87,358	89,510	(2,152)	(2.4%)	96,850	(9,493)	(9.8%)	104,712	(17,355)	(16.6%)
11	2029	88,607	89,953	(1,346)	(1.5%)	98,293	(9,687)	(9.9%)	107,314	(18,708)	(17.4%)
12	2030	89,889	90,398	(509)	(0.6%)	99,758	(9,869)	(9.9%)	109,981	(20,092)	(18.3%)
13	2031	91,204	90,846	358	0.4%	101,244	(10,040)	(9.9%)	112,714	(21,510)	(19.1%)
14	2032	92,552	91,295	1,256	1.4%	102,753	(10,201)	(9.9%)	115,515	(22,963)	(19.9%)
15	2033	93,955	91,747	2,207	2.4%	104,284	(10,329)	(9.9%)	118,386	(24,431)	(20.6%)
16	2034	95,388	92,201	3,187	3.5%	105,838	(10,450)	(9.9%)	121,328	(25,939)	(21.4%)
17	2035	96,852	92,658	4,194	4.5%	107,415	(10,563)	(9.8%)	124,343	(27,490)	(22.1%)
18	2036	98,263	93,116	5,147	5.5%	109,015	(10,752)	(9.9%)	127,432	(29,169)	(22.9%)
19	2037	99,704	93,577	6,127	6.5%	110,640	(10,935)	(9.9%)	130,599	(30,895)	(23.7%)
20	2038	101,198	94,041	7,157	7.6%	112,288	(11,090)	(9.9%)	133,845	(32,647)	(24.4%)
21	2039	102,720	94,506	8,214	8.7%	113,961	(11,242)	(9.9%)	137,171	(34,451)	(25.1%)
22	2040	104,270	94,974	9,296	9.8%	115,659	(11,389)	(9.8%)	140,579	(36,310)	(25.8%)
23	2041	105,789	95,444	10,345	10.8%	117,383	(11,593)	(9.9%)	144,073	(38,283)	(26.6%)
24	2042	107,337	95,916	11,420	11.9%	119,132	(11,795)	(9.9%)	147,653	(40,316)	(27.3%)
25	2043	108,934	96,391	12,542	13.0%	120,907	(11,973)	(9.9%)	151,322	(42,389)	(28.0%)
26	Totals										
27	Nominal	\$ 2,293,420	\$ 2,264,203	\$ 29,218	1.3%	\$ 2,537,990	\$ (244,570)	(9.6%)	\$ 2,855,489	\$ (562,069)	(19.7%)
28	NPV	\$ 1,446,315	\$ 1,453,916	\$ (7,601)	(0.5%)	\$ 1,598,032	\$ (151,717)	(9.5%)	\$ 1,763,178	\$ (316,863)	(18.0%)

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**Projected Annual Cost Comparisons
Net Solar Energy Costs Vs Projected DPC Energy Costs**

Assumes Member Avoids Generation Capacity Purchases

25-Year Study Period: 2019 through 2043

April 29, 2017

Elroy

Net Solar Energy Cost Vs DPC Energy Costs

Fixed Solar Price of \$49.75/MWh, No Escalation Vs DPC's Projected Energy Price With Escalation at 1%, 2% and 3% per Year.

No. Year	Annual Solar Energy Output MWh	Solar Energy Cost Comparison									
		Net Solar Fixed \$49.75 No Esc. Avoided Cap Purchase \$ (c)	DPC Market Energy Price @ 1% Esc. \$ (d)	Difference Net Solar Cost Minus DPC Market Cost \$ (e)	(e)/(d) % (f)	DPC Market Energy Price @ 2% Esc. \$ (g)	Difference Net Solar Cost Minus DPC Market Cost \$ (h)	(h)/(g) % (i)	DPC Market Energy Price @ 3% Esc. \$ (j)	Difference Net Solar Cost Minus DPC Market Cost \$ (k)	(k)/(j) % (l)
		From Page 24	From Page 16	(c) - (d)	(e)/(d)	From Page 17	(c) - (g)	(h)/(g)	From Page 18	(c) - (j)	(k)/(j)
1	2019	2,543	\$ 82,516	\$ 77,240	\$ 5,276	6.8%	\$ 77,240	\$ 5,276	\$ 77,240	\$ 5,276	6.8%
2	2020	2,531	81,297	86,043	(4,746)	(5.5%)	86,043	(4,746)	86,043	(4,746)	(5.5%)
3	2021	2,518	80,000	86,469	(6,469)	(7.5%)	87,325	(7,325)	88,181	(8,181)	(9.3%)
4	2022	2,505	78,713	86,897	(8,184)	(9.4%)	88,626	(9,913)	90,372	(11,659)	(12.9%)
5	2023	2,493	77,438	87,327	(9,889)	(11.3%)	89,947	(12,509)	92,618	(15,181)	(16.4%)
6	2024	2,480	76,085	87,759	(11,674)	(13.3%)	91,287	(15,202)	94,920	(18,835)	(19.8%)
7	2025	2,468	74,744	88,194	(13,450)	(15.3%)	92,647	(17,903)	97,278	(22,535)	(23.2%)
8	2026	2,456	73,414	88,630	(15,216)	(17.2%)	94,027	(20,613)	99,696	(26,282)	(26.4%)
9	2027	2,443	72,096	89,069	(16,973)	(19.1%)	95,428	(23,332)	102,173	(30,077)	(29.4%)
10	2028	2,431	70,789	89,510	(18,721)	(20.9%)	96,850	(26,061)	104,712	(33,923)	(32.4%)
11	2029	2,419	69,408	89,953	(20,545)	(22.8%)	98,293	(28,885)	107,314	(37,906)	(35.3%)
12	2030	2,407	68,039	90,398	(22,359)	(24.7%)	99,758	(31,719)	109,981	(41,942)	(38.1%)
13	2031	2,395	66,682	90,846	(24,164)	(26.6%)	101,244	(34,563)	112,714	(46,032)	(40.8%)
14	2032	2,383	65,337	91,295	(25,959)	(28.4%)	102,753	(37,416)	115,515	(50,179)	(43.4%)
15	2033	2,371	63,919	91,747	(27,828)	(30.3%)	104,284	(40,365)	118,386	(54,467)	(46.0%)
16	2034	2,359	62,514	92,201	(29,687)	(32.2%)	105,838	(43,324)	121,328	(58,813)	(48.5%)
17	2035	2,347	61,122	92,658	(31,536)	(34.0%)	107,415	(46,293)	124,343	(63,221)	(50.8%)
18	2036	2,335	59,742	93,116	(33,375)	(35.8%)	109,015	(49,273)	127,432	(67,691)	(53.1%)
19	2037	2,324	58,292	93,577	(35,286)	(37.7%)	110,640	(52,348)	130,599	(72,307)	(55.4%)
20	2038	2,312	56,855	94,041	(37,186)	(39.5%)	112,288	(55,433)	133,845	(76,990)	(57.5%)
21	2039	2,301	55,431	94,506	(39,075)	(41.3%)	113,961	(58,530)	137,171	(81,740)	(59.6%)
22	2040	2,289	53,938	94,974	(41,035)	(43.2%)	115,659	(61,721)	140,579	(86,641)	(61.6%)
23	2041	2,278	52,460	95,444	(42,984)	(45.0%)	117,383	(64,923)	144,073	(91,613)	(63.6%)
24	2042	2,266	50,994	95,916	(44,922)	(46.8%)	119,132	(68,137)	147,653	(96,658)	(65.5%)
25	2043	2,255	49,543	96,391	(46,849)	(48.6%)	120,907	(71,364)	151,322	(101,780)	(67.3%)
26	Totals										
27	Nominal		\$ 1,661,367	\$ 2,264,203	\$ (602,836)	(26.6%)	\$ 2,537,990	\$ (876,624)	\$ 2,855,489	\$ (1,194,122)	(41.8%)
28	NPV		\$ 1,124,415	\$ 1,453,916	\$ (329,501)	(22.7%)	\$ 1,598,032	\$ (473,617)	\$ 1,763,178	\$ (638,763)	(36.2%)

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Net Solar Energy Cost Vs DPC Energy Costs

Fixed Solar Price of \$45.30/MWh, 1% Escalation Vs DPC's Projected Energy Price With Escalation at 1%, 2% and 3% per Year.

No. Year	Annual Solar Energy Output MWh	Solar Energy Cost Comparison									
		Net Solar Fixed \$45.30 1% Esc. Avoided Cap Purchase \$ (c)	DPC Market Energy Price @ 1% Esc. \$ (d)	Difference Net Solar Cost Minus DPC Market Cost Costs (Savings) \$ (e)	(e)/(d) % (f)	DPC Market Energy Price @ 2% Esc. \$ (g)	Difference Net Solar Cost Minus DPC Market Cost Costs (Savings) \$ (h)	(h)/(g) % (i)	DPC Market Energy Price @ 3% Esc. \$ (j)	Difference Net Solar Cost Minus DPC Market Cost Costs (Savings) \$ (k)	(k)/(j) % (l)
		From Page 25	From Page 16	(c) - (d)	(e)/(d)	From Page 17	(c) - (g)	(h)/(g)	From Page 18	(c) - (j)	(k)/(j)
1	2019	\$ 71,198	\$ 77,240	\$ (6,041)	(7.8%)	\$ 77,240	\$ (6,041)	(7.8%)	\$ 77,240	\$ (6,041)	(7.8%)
2	2020	71,175	86,043	(14,868)	(17.3%)	86,043	(14,868)	(17.3%)	86,043	(14,868)	(17.3%)
3	2021	71,087	86,469	(15,382)	(17.8%)	87,325	(16,238)	(18.6%)	88,181	(17,095)	(19.4%)
4	2022	70,997	86,897	(15,900)	(18.3%)	88,626	(17,629)	(19.9%)	90,372	(19,375)	(21.4%)
5	2023	70,931	87,327	(16,396)	(18.8%)	89,947	(19,015)	(21.1%)	92,618	(21,687)	(23.4%)
6	2024	70,777	87,759	(16,982)	(19.4%)	91,287	(20,510)	(22.5%)	94,920	(24,143)	(25.4%)
7	2025	70,647	88,194	(17,547)	(19.9%)	92,647	(22,000)	(23.7%)	97,278	(26,631)	(27.4%)
8	2026	70,517	88,630	(18,114)	(20.4%)	94,027	(23,511)	(25.0%)	99,696	(29,179)	(29.3%)
9	2027	70,410	89,069	(18,659)	(20.9%)	95,428	(25,018)	(26.2%)	102,173	(31,763)	(31.1%)
10	2028	70,303	89,510	(19,207)	(21.5%)	96,850	(26,547)	(27.4%)	104,712	(34,409)	(32.9%)
11	2029	70,134	89,953	(19,819)	(22.0%)	98,293	(28,160)	(28.6%)	107,314	(37,181)	(34.6%)
12	2030	69,964	90,398	(20,434)	(22.6%)	99,758	(29,794)	(29.9%)	109,981	(40,017)	(36.4%)
13	2031	69,819	90,846	(21,027)	(23.1%)	101,244	(31,425)	(31.0%)	112,714	(42,895)	(38.1%)
14	2032	69,673	91,295	(21,622)	(23.7%)	102,753	(33,080)	(32.2%)	115,515	(45,842)	(39.7%)
15	2033	69,467	91,747	(22,280)	(24.3%)	104,284	(34,817)	(33.4%)	118,386	(48,919)	(41.3%)
16	2034	69,261	92,201	(22,940)	(24.9%)	105,838	(36,577)	(34.6%)	121,328	(52,066)	(42.9%)
17	2035	69,079	92,658	(23,579)	(25.4%)	107,415	(38,336)	(35.7%)	124,343	(55,264)	(44.4%)
18	2036	68,897	93,116	(24,220)	(26.0%)	109,015	(40,118)	(36.8%)	127,432	(58,536)	(45.9%)
19	2037	68,656	93,577	(24,921)	(26.6%)	110,640	(41,984)	(37.9%)	130,599	(61,943)	(47.4%)
20	2038	68,416	94,041	(25,625)	(27.2%)	112,288	(43,872)	(39.1%)	133,845	(65,429)	(48.9%)
21	2039	68,199	94,506	(26,307)	(27.8%)	113,961	(45,762)	(40.2%)	137,171	(68,971)	(50.3%)
22	2040	67,902	94,974	(27,072)	(28.5%)	115,659	(47,757)	(41.3%)	140,579	(72,677)	(51.7%)
23	2041	67,629	95,444	(27,815)	(29.1%)	117,383	(49,753)	(42.4%)	144,073	(76,444)	(53.1%)
24	2042	67,357	95,916	(28,559)	(29.8%)	119,132	(51,774)	(43.5%)	147,653	(80,296)	(54.4%)
25	2043	67,109	96,391	(29,283)	(30.4%)	120,907	(53,798)	(44.5%)	151,322	(84,213)	(55.7%)
26	Totals										
27	Nominal	\$ 1,739,605	\$ 2,264,203	\$ (524,598)	(23.2%)	\$ 2,537,990	\$ (798,385)	(31.5%)	\$ 2,855,489	\$ (1,115,884)	(39.1%)
28	NPV	\$ 1,135,982	\$ 1,453,916	\$ (317,934)	(21.9%)	\$ 1,598,032	\$ (462,050)	(28.9%)	\$ 1,763,178	\$ (627,196)	(35.6%)

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Net Solar Energy Cost Vs DPC Energy Costs

Fixed Solar Price of \$41.20/MWh, 2% Escalation Vs DPC's Projected Energy Price With Escalation at 1%, 2% and 3% per Year.

		Solar Energy Cost Comparison													
No. Year	Annual Solar Energy Output MWh (a)	Net Solar Fixed \$41.20 2% Esc. Avoided Cap Purchase (c)		DPC Market Energy Price @ 1% Esc. (d)		Difference Net Solar Cost Minus DPC Market Cost Costs (Savings) (e)		DPC Market Energy Price @ 2% Esc. (g)		Difference Net Solar Cost Minus DPC Market Cost Costs (Savings) (h)		DPC Market Energy Price @ 3% Esc. (j)		Difference Net Solar Cost Minus DPC Market Cost Costs (Savings) (k)	
		\$	%	\$	%	\$	%	\$	%	\$	%	\$	%	\$	%
		From Page 26	(c)/(d)	From Page 16	(e)/(d)	From Page 17	(h)/(g)	From Page 18	(j)/(i)	(k)/(j)					
1	2019	2,543	60,771	77,240	21.3%	77,240	16,469	77,240	21.3%	77,240	16,469	77,240	21.3%	77,240	16,469
2	2020	2,531	61,736	86,043	28.2%	86,043	24,307	86,043	28.2%	86,043	24,307	86,043	28.2%	86,043	24,307
3	2021	2,518	62,652	86,469	27.5%	86,469	23,817	87,325	28.3%	87,325	24,673	88,181	29.0%	88,181	25,529
4	2022	2,505	63,606	86,897	26.8%	86,897	23,290	88,626	28.2%	88,626	25,020	90,372	29.6%	90,372	26,766
5	2023	2,493	64,575	87,327	26.1%	87,327	22,752	89,947	28.2%	89,947	25,372	92,618	30.3%	92,618	28,043
6	2024	2,480	65,494	87,759	25.4%	87,759	22,265	91,287	28.3%	91,287	25,793	94,920	31.0%	94,920	29,426
7	2025	2,468	66,452	88,194	24.7%	88,194	21,742	92,647	28.3%	92,647	26,195	97,278	31.7%	97,278	30,827
8	2026	2,456	67,447	88,630	23.9%	88,630	21,183	94,027	28.3%	94,027	26,580	99,696	32.3%	99,696	32,249
9	2027	2,443	68,480	89,069	23.1%	89,069	20,589	95,428	28.2%	95,428	26,949	102,173	33.0%	102,173	33,693
10	2028	2,431	69,549	89,510	22.3%	89,510	19,961	96,850	28.2%	96,850	27,301	104,712	33.6%	104,712	35,163
11	2029	2,419	70,545	89,953	21.6%	89,953	19,408	98,293	28.2%	98,293	27,749	107,314	34.3%	107,314	36,769
12	2030	2,407	71,577	90,398	20.8%	90,398	18,821	99,758	28.2%	99,758	28,181	109,981	34.9%	109,981	38,404
13	2031	2,395	72,645	90,846	20.0%	90,846	18,201	101,244	28.2%	101,244	28,600	112,714	35.5%	112,714	40,069
14	2032	2,383	73,748	91,295	19.2%	91,295	17,548	102,753	28.2%	102,753	29,005	115,515	36.2%	115,515	41,767
15	2033	2,371	74,825	91,747	18.4%	91,747	16,922	104,284	28.2%	104,284	29,459	118,386	36.8%	118,386	43,561
16	2034	2,359	75,937	92,201	17.6%	92,201	16,264	105,838	28.3%	105,838	29,901	121,328	37.4%	121,328	45,390
17	2035	2,347	77,083	92,658	16.8%	92,658	15,575	107,415	28.2%	107,415	30,332	124,343	38.0%	124,343	47,260
18	2036	2,335	78,262	93,116	16.0%	93,116	14,854	109,015	28.2%	109,015	30,753	127,432	38.6%	127,432	49,170
19	2037	2,324	79,392	93,577	15.2%	93,577	14,185	110,640	28.2%	110,640	31,248	130,599	39.2%	130,599	51,207
20	2038	2,312	80,578	94,041	14.3%	94,041	13,463	112,288	28.2%	112,288	31,710	133,845	39.8%	133,845	53,267
21	2039	2,301	81,796	94,506	13.4%	94,506	12,710	113,961	28.2%	113,961	32,165	137,171	40.4%	137,171	55,375
22	2040	2,289	82,965	94,974	12.6%	94,974	12,009	115,659	28.3%	115,659	32,695	140,579	41.0%	140,579	57,615
23	2041	2,278	84,188	95,444	11.8%	95,444	11,256	117,383	28.3%	117,383	33,195	144,073	41.6%	144,073	59,885
24	2042	2,266	85,442	95,916	10.9%	95,916	10,474	119,132	28.3%	119,132	33,689	147,653	42.1%	147,653	62,211
25	2043	2,255	86,749	96,391	10.0%	96,391	9,642	120,907	28.3%	120,907	34,157	151,322	42.7%	151,322	64,573
26	Totals														
27	Nominal		\$ 1,826,495	\$ 2,264,203	19.3%	\$ 2,264,203	\$ (437,707)	\$ 2,537,990	28.0%	\$ 2,537,990	\$ (711,495)	\$ 2,855,489	36.0%	\$ 2,855,489	\$ (1,028,994)
28	NPV		\$ 1,152,040	\$ 1,453,916	20.8%	\$ 1,453,916	\$ (301,876)	\$ 1,598,032	27.9%	\$ 1,598,032	\$ (445,991)	\$ 1,763,178	34.7%	\$ 1,763,178	\$ (611,137)

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**Projected Annual Energy Cost
Projected Cost of Solar Energy If Purchased From DPC**

25-Year Study Period: 2019 through 2043

April 29, 2017

Elroy

Projected Net Cost of Solar Energy If Purchased From DPC
Assumes DPC's Market Based Energy Price Will Increase 1.0% Per Year (1)

Line No.	Year	Solar Capacity		Solar Energy MWh	Energy and Energy Cost If Purchased From DPC							Total Cost	
		Total MW	For FCO MW		Losses %	Total MWh	DPC Market Price \$/MWh	License Fee %	Total Cost \$	\$/MWh	Total Cost \$	\$/MWh	
													(a)
		From Pg. 2, (f)	(b) x 0.5	From Pg. 2, (h)	(d) x (e)	(f) x (g)	(h)(z)	(i)	(j)	(k)	(l)(d)	(m)	
1	2019	1.50	0.75	2,543	25	2,569	\$ 29.69	\$ 76,264	1.28%	\$ 976	\$ 77,240	\$ 30.37	
2	2020	1.49	0.75	2,531	25	2,556	33.24	84,956	1.28%	1,087	86,043	34.00	
3	2021	1.49	0.74	2,518	25	2,543	33.57	85,376	1.28%	1,093	86,469	34.34	
4	2022	1.48	0.74	2,505	25	2,530	33.91	85,799	1.28%	1,098	86,897	34.69	
5	2023	1.47	0.74	2,493	25	2,518	34.25	86,223	1.28%	1,104	87,327	35.03	
6	2024	1.46	0.73	2,480	25	2,505	34.59	86,650	1.28%	1,109	87,759	35.38	
7	2025	1.46	0.73	2,468	25	2,493	34.94	87,079	1.28%	1,115	88,194	35.74	
8	2026	1.45	0.72	2,456	25	2,480	35.28	87,510	1.28%	1,120	88,630	36.09	
9	2027	1.44	0.72	2,443	24	2,468	35.64	87,943	1.28%	1,126	89,069	36.45	
10	2028	1.43	0.72	2,431	24	2,455	35.99	88,379	1.28%	1,131	89,510	36.82	
11	2029	1.43	0.71	2,419	24	2,443	36.35	88,816	1.28%	1,137	89,953	37.19	
12	2030	1.42	0.71	2,407	24	2,431	36.72	89,256	1.28%	1,142	90,398	37.56	
13	2031	1.41	0.71	2,395	24	2,419	37.08	89,698	1.28%	1,148	90,846	37.94	
14	2032	1.41	0.70	2,383	24	2,407	37.46	90,142	1.28%	1,154	91,295	38.31	
15	2033	1.40	0.70	2,371	24	2,395	37.83	90,588	1.28%	1,160	91,747	38.70	
16	2034	1.39	0.70	2,359	24	2,383	38.21	91,036	1.28%	1,165	92,201	39.08	
17	2035	1.38	0.69	2,347	23	2,371	38.59	91,487	1.28%	1,171	92,658	39.48	
18	2036	1.38	0.69	2,335	23	2,359	38.98	91,940	1.28%	1,177	93,116	39.87	
19	2037	1.37	0.69	2,324	23	2,347	39.37	92,395	1.28%	1,183	93,577	40.27	
20	2038	1.36	0.68	2,312	23	2,335	39.76	92,852	1.28%	1,189	94,041	40.67	
21	2039	1.36	0.68	2,301	23	2,324	40.16	93,312	1.28%	1,194	94,506	41.08	
22	2040	1.35	0.68	2,289	23	2,312	40.56	93,774	1.28%	1,200	94,974	41.49	
23	2041	1.34	0.67	2,278	23	2,300	40.96	94,238	1.28%	1,206	95,444	41.90	
24	2042	1.34	0.67	2,266	23	2,289	41.37	94,704	1.28%	1,212	95,916	42.32	
25	2043	1.33	0.66	2,255	23	2,278	41.79	95,173	1.28%	1,218	96,391	42.75	
26	Totals (2019 - 2043)												
27	Nominal (in Year Dollars)											\$ 2,264,203	
28	NPV (2019 Dollars)											\$ 1,453,916	

(1) DPC's most recent LMP projection for 2019 and 2020.

(2) Assumed LMP annual percentage increase starting 2021 = 1.0%

Elroy

Projected Annual Energy Cost

Projected Net Cost of Solar Energy

Assumes Member Has Excess Generation Capacity To Sale

25-Year Study Period: 2019 through 2043

April 29, 2017

Elroy

Projected Net Cost of Solar Energy
 Preliminary Flat Price - \$49.75/MWh With No Escalation
 With Capacity Sale

Line No.	Year	Solar Capacity		Solar Energy MWh	Projected Net Cost of Solar Energy				Net Cost Of Solar \$ /MWh	
		Total MW	For FCO MW		Cost of Solar Energy		Capacity Sale			
					Fixed Price No Esc. \$/MWh	\$	Revenue \$/KW-mo	\$		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		From Pg.2,(f)	(b) x 0.5	From Pg.2,(h)	(d) x (e)	(f) + (h)	(i) / (d)			
1	2019	1.50	0.75	2,543	\$ 49.75	126,526	3.20	(28,800)	97,726	38.43
2	2020	1.49	0.75	2,531	49.75	125,893	3.24	(29,014)	96,879	38.28
3	2021	1.49	0.74	2,518	49.75	125,264	3.29	(29,315)	95,949	38.11
4	2022	1.48	0.74	2,505	49.75	124,637	3.34	(29,611)	95,026	37.93
5	2023	1.47	0.74	2,493	49.75	124,014	3.41	(30,081)	93,933	37.68
6	2024	1.46	0.73	2,480	49.75	123,394	3.48	(30,545)	92,849	37.43
7	2025	1.46	0.73	2,468	49.75	122,777	3.55	(31,003)	91,774	37.19
8	2026	1.45	0.72	2,456	49.75	122,163	3.62	(31,457)	90,707	36.94
9	2027	1.44	0.72	2,443	49.75	121,552	3.69	(31,905)	89,648	36.69
10	2028	1.43	0.72	2,431	49.75	120,945	3.76	(32,347)	88,597	36.44
11	2029	1.43	0.71	2,419	49.75	120,340	3.84	(32,870)	87,470	36.16
12	2030	1.42	0.71	2,407	49.75	119,738	3.92	(33,387)	86,351	35.88
13	2031	1.41	0.71	2,395	49.75	119,140	4.00	(33,898)	85,241	35.59
14	2032	1.41	0.70	2,383	49.75	118,544	4.08	(34,404)	84,140	35.31
15	2033	1.40	0.70	2,371	49.75	117,951	4.16	(34,903)	83,049	35.03
16	2034	1.39	0.70	2,359	49.75	117,361	4.24	(35,396)	81,965	34.75
17	2035	1.38	0.69	2,347	49.75	116,775	4.32	(35,884)	80,891	34.46
18	2036	1.38	0.69	2,335	49.75	116,191	4.41	(36,448)	79,743	34.14
19	2037	1.37	0.69	2,324	49.75	115,610	4.50	(37,006)	78,604	33.83
20	2038	1.36	0.68	2,312	49.75	115,032	4.59	(37,557)	77,475	33.51
21	2039	1.36	0.68	2,301	49.75	114,457	4.68	(38,102)	76,354	33.19
22	2040	1.35	0.68	2,289	49.75	113,884	4.77	(38,641)	75,244	32.87
23	2041	1.34	0.67	2,278	49.75	113,315	4.87	(39,254)	74,061	32.52
24	2042	1.34	0.67	2,266	49.75	112,748	4.97	(39,859)	72,889	32.16
25	2043	1.33	0.66	2,255	49.75	112,185	5.07	(40,458)	71,727	31.81
26	Totals (2019 - 2043)									
27	Nominal (In Year Dollars) \$ 2,128,292									
28	NPV (2019 Dollars) \$ 1,418,689									

Elroy

**Projected Net Cost of Solar Energy
Preliminary Energy Price - \$45.30/MWh With 1% Annual Escalation
With Capacity Sale**

Line No.	Year	Solar Capacity		Solar Energy MWh	Projected Net Cost of Solar Energy				Net Cost Of Solar \$	\$/MWh (j) / (d)
		Total MW (b)	For FCO MW (c)		Cost of Solar Energy		Capacity Sale			
					Fixed Price No Esc. \$/MWh (e)	Price No Esc. (f) (d) x (e)	Revenue \$/KW-mo (g)	Capacity Sale \$ (h) (c) x (g) x 12		
		From Pg 2. (f)	(b) x 0.5	From Pg 2. (h)						
1	2019	1.50	0.75	2,543	\$ 45.30	115,208	3.20	(28,800)	86,408	33.98
2	2020	1.49	0.75	2,531	45.75	115,771	3.24	(29,014)	86,757	34.28
3	2021	1.49	0.74	2,518	46.21	116,351	3.29	(29,315)	87,036	34.57
4	2022	1.48	0.74	2,505	46.67	116,921	3.34	(29,611)	87,310	34.85
5	2023	1.47	0.74	2,493	47.14	117,508	3.41	(30,081)	87,427	35.07
6	2024	1.46	0.73	2,480	47.61	118,086	3.48	(30,545)	87,542	35.29
7	2025	1.46	0.73	2,468	48.09	118,681	3.55	(31,003)	87,677	35.53
8	2026	1.45	0.72	2,456	48.57	119,266	3.62	(31,457)	87,809	35.76
9	2027	1.44	0.72	2,443	49.06	119,867	3.69	(31,905)	87,962	36.00
10	2028	1.43	0.72	2,431	49.55	120,459	3.76	(32,347)	88,111	36.24
11	2029	1.43	0.71	2,419	50.05	121,066	3.84	(32,870)	88,195	36.46
12	2030	1.42	0.71	2,407	50.55	121,664	3.92	(33,387)	88,276	36.68
13	2031	1.41	0.71	2,395	51.06	122,277	4.00	(33,898)	88,378	36.90
14	2032	1.41	0.70	2,383	51.57	122,881	4.08	(34,404)	88,477	37.13
15	2033	1.40	0.70	2,371	52.09	123,499	4.16	(34,903)	88,596	37.37
16	2034	1.39	0.70	2,359	52.61	124,108	4.24	(35,396)	88,712	37.61
17	2035	1.38	0.69	2,347	53.14	124,732	4.32	(35,884)	88,848	37.85
18	2036	1.38	0.69	2,335	53.67	125,346	4.41	(36,448)	88,898	38.06
19	2037	1.37	0.69	2,324	54.21	125,974	4.50	(37,006)	88,968	38.29
20	2038	1.36	0.68	2,312	54.75	126,593	4.59	(37,557)	89,035	38.51
21	2039	1.36	0.68	2,301	55.30	127,225	4.68	(38,102)	89,123	38.74
22	2040	1.35	0.68	2,289	55.85	127,848	4.77	(38,641)	89,207	38.97
23	2041	1.34	0.67	2,278	56.41	128,484	4.87	(39,254)	89,231	39.18
24	2042	1.34	0.67	2,266	56.97	129,111	4.97	(39,859)	89,252	39.38
25	2043	1.33	0.66	2,255	57.54	129,751	5.07	(40,458)	89,293	39.60
26	Totals (2019 - 2043)									
27	Nominal (In Year Dollars)									\$ 2,206,530
28	NPV (2019 Dollars)									\$ 1,430,256

NOTE: Solar Price Escalation = 1.0% /yr.

Elroy

Projected Net Cost of Solar Energy
Preliminary Energy Price - \$41.20/MWh With 2% Annual Escalation

With Capacity Sale

Line No.	Year	Solar Capacity		Solar Energy MWh	Projected Net Cost of Solar Energy			Net Cost Of Solar \$ /MWh		
		Total MW	For FCO MW		Cost of Solar Energy		Capacity Sale Revenue \$/KW-mo			
					Fixed Price No Esc. \$ /MWh	Capacity Sale Revenue \$ /MWh				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		From Pg.2, (f)	(b) x 0.5	From Pg.2, (h)	(d) x (e)	(c) x (g) x 12	(f) + (h)	(i) / (d)		
1	2019	1.50	0.75	2,543	\$ 41.20	104,781	3.20	(28,800)	75,981	29.88
2	2020	1.49	0.75	2,531	42.02	106,332	3.24	(29,014)	77,318	30.55
3	2021	1.49	0.74	2,518	42.86	107,916	3.29	(29,315)	78,601	31.22
4	2022	1.48	0.74	2,505	43.72	109,531	3.34	(29,611)	79,919	31.90
5	2023	1.47	0.74	2,493	44.59	111,152	3.41	(30,081)	81,071	32.52
6	2024	1.46	0.73	2,480	45.48	112,803	3.48	(30,545)	82,259	33.16
7	2025	1.46	0.73	2,468	46.39	114,485	3.55	(31,003)	83,482	33.83
8	2026	1.45	0.72	2,456	47.32	116,196	3.62	(31,457)	84,740	34.51
9	2027	1.44	0.72	2,443	48.27	117,936	3.69	(31,905)	86,032	35.21
10	2028	1.43	0.72	2,431	49.24	119,705	3.76	(32,347)	87,358	35.93
11	2029	1.43	0.71	2,419	50.22	121,477	3.84	(32,870)	88,607	36.63
12	2030	1.42	0.71	2,407	51.22	123,276	3.92	(33,387)	89,889	37.35
13	2031	1.41	0.71	2,395	52.24	125,103	4.00	(33,898)	91,204	38.08
14	2032	1.41	0.70	2,383	53.28	126,955	4.08	(34,404)	92,552	38.84
15	2033	1.40	0.70	2,371	54.35	128,857	4.16	(34,903)	93,955	39.63
16	2034	1.39	0.70	2,359	55.44	130,784	4.24	(35,396)	95,388	40.44
17	2035	1.38	0.69	2,347	56.55	132,736	4.32	(35,884)	96,852	41.26
18	2036	1.38	0.69	2,335	57.68	134,711	4.41	(36,448)	98,263	42.07
19	2037	1.37	0.69	2,324	58.83	136,710	4.50	(37,006)	99,704	42.91
20	2038	1.36	0.68	2,312	60.01	138,755	4.59	(37,557)	101,198	43.77
21	2039	1.36	0.68	2,301	61.21	140,822	4.68	(38,102)	102,720	44.65
22	2040	1.35	0.68	2,289	62.43	142,911	4.77	(38,641)	104,270	45.55
23	2041	1.34	0.67	2,278	63.68	145,043	4.87	(39,254)	105,789	46.45
24	2042	1.34	0.67	2,266	64.95	147,196	4.97	(39,859)	107,337	47.36
25	2043	1.33	0.66	2,255	66.25	149,392	5.07	(40,458)	108,934	48.31
26	Totals (2019 - 2043)									
27	Nominal (In Year Dollars)									\$ 2,293,420
28	NPV (2019 Dollars)									\$ 1,446,315

NOTE: Solar Price Escalation = 2.0% /yr.

Elroy

Projected Annual Energy Cost

Projected Net Cost of Solar Energy

Assumes Member Avoids Generation Capacity Purchases

25-Year Study Period: 2019 through 2043

April 29, 2017

Elroy

**Projected Net Cost of Solar Energy
Preliminary Flat Price - \$49.75/MWh With No Escalation
With Avoided Capacity Purchase**

Line No.	Year	Solar Capacity		Solar Energy MWh	Projected Net Cost of Solar Energy					Net Cost Of Solar \$ /MWh
		Total MW	For FCO MW		Cost of Solar Energy		Avoided Purchase Revenue \$/KW-mo.	Net Cost Of Solar \$		
					Fixed Price No Esc. \$/MWh	Price No Esc. \$				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		(b) x 0.5			(d) x (e)	(g)	(c) x (g) x 12	(f) + (h)	(i) / (d)	
1	2019	1.50	0.75	2,543	\$ 49.75	126,526	4.89	(44,010)	82,516	32.45
2	2020	1.49	0.75	2,531	49.75	125,893	4.98	(44,596)	81,297	32.13
3	2021	1.49	0.74	2,518	49.75	125,264	5.08	(45,264)	80,000	31.77
4	2022	1.48	0.74	2,505	49.75	124,637	5.18	(45,924)	78,713	31.42
5	2023	1.47	0.74	2,493	49.75	124,014	5.28	(46,577)	77,438	31.07
6	2024	1.46	0.73	2,480	49.75	123,394	5.39	(47,309)	76,085	30.68
7	2025	1.46	0.73	2,468	49.75	122,777	5.50	(48,033)	74,744	30.29
8	2026	1.45	0.72	2,456	49.75	122,163	5.61	(48,749)	73,414	29.90
9	2027	1.44	0.72	2,443	49.75	121,552	5.72	(49,456)	72,096	29.51
10	2028	1.43	0.72	2,431	49.75	120,945	5.83	(50,156)	70,789	29.12
11	2029	1.43	0.71	2,419	49.75	120,340	5.95	(50,932)	69,408	28.69
12	2030	1.42	0.71	2,407	49.75	119,738	6.07	(51,699)	68,039	28.27
13	2031	1.41	0.71	2,395	49.75	119,140	6.19	(52,458)	66,682	27.84
14	2032	1.41	0.70	2,383	49.75	118,544	6.31	(53,207)	65,337	27.42
15	2033	1.40	0.70	2,371	49.75	117,951	6.44	(54,032)	63,919	26.96
16	2034	1.39	0.70	2,359	49.75	117,361	6.57	(54,847)	62,514	26.50
17	2035	1.38	0.69	2,347	49.75	116,775	6.70	(55,653)	61,122	26.04
18	2036	1.38	0.69	2,335	49.75	116,191	6.83	(56,449)	59,742	25.58
19	2037	1.37	0.69	2,324	49.75	115,610	6.97	(57,318)	58,292	25.08
20	2038	1.36	0.68	2,312	49.75	115,032	7.11	(58,177)	56,855	24.59
21	2039	1.36	0.68	2,301	49.75	114,457	7.25	(59,026)	55,431	24.09
22	2040	1.35	0.68	2,289	49.75	113,884	7.40	(59,946)	53,938	23.56
23	2041	1.34	0.67	2,278	49.75	113,315	7.55	(60,855)	52,460	23.03
24	2042	1.34	0.67	2,266	49.75	112,748	7.70	(61,754)	50,994	22.50
25	2043	1.33	0.66	2,255	49.75	112,185	7.85	(62,642)	49,543	21.97
26	Totals (2019 - 2043)									
27	Nominal (In Year Dollars)									\$ 1,661,367
28	NPV (2019 Dollars)									\$ 1,124,415

Elroy

Projected Net Cost of Solar Energy
 Preliminary Energy Price - \$45.30/MWh With 1% Annual Escalation
 With Avoided Capacity Purchase

Line No.	Year	Solar Capacity		Solar Energy MWh	Projected Net Cost of Solar Energy				Net Cost Of Solar \$	\$/MWh (f) / (d)
		Total MW (b)	For FCO MW (c)		Cost of Solar Energy		Capacity Save			
					Fixed Price No Esc. \$/MWh (e)	Price No Esc. (d) x (e) (f)	Revenue \$/KW-mo (g)	Capacity Save \$ (h)		
			(b) x 0.5							
1	2019	1.50	0.75	2,543	\$ 45.30	115,208	4.89	(44,010)	71,198	28.00
2	2020	1.49	0.75	2,531	45.75	115,771	4.98	(44,596)	71,175	28.13
3	2021	1.49	0.74	2,518	46.21	116,351	5.08	(45,264)	71,087	28.23
4	2022	1.48	0.74	2,505	46.67	116,921	5.18	(45,924)	70,997	28.34
5	2023	1.47	0.74	2,493	47.14	117,508	5.28	(46,577)	70,931	28.46
6	2024	1.46	0.73	2,480	47.61	118,086	5.39	(47,309)	70,777	28.54
7	2025	1.46	0.73	2,468	48.09	118,681	5.50	(48,033)	70,647	28.63
8	2026	1.45	0.72	2,456	48.57	119,266	5.61	(48,749)	70,517	28.72
9	2027	1.44	0.72	2,443	49.06	119,867	5.72	(49,456)	70,410	28.82
10	2028	1.43	0.72	2,431	49.55	120,459	5.83	(50,156)	70,303	28.92
11	2029	1.43	0.71	2,419	50.05	121,066	5.95	(50,932)	70,134	28.99
12	2030	1.42	0.71	2,407	50.55	121,664	6.07	(51,699)	69,964	29.07
13	2031	1.41	0.71	2,395	51.06	122,277	6.19	(52,458)	69,819	29.15
14	2032	1.41	0.70	2,383	51.57	122,881	6.31	(53,207)	69,673	29.24
15	2033	1.40	0.70	2,371	52.09	123,499	6.44	(54,032)	69,467	29.30
16	2034	1.39	0.70	2,359	52.61	124,108	6.57	(54,847)	69,261	29.36
17	2035	1.38	0.69	2,347	53.14	124,732	6.70	(55,653)	69,079	29.43
18	2036	1.38	0.69	2,335	53.67	125,346	6.83	(56,449)	68,897	29.50
19	2037	1.37	0.69	2,324	54.21	125,974	6.97	(57,318)	68,656	29.54
20	2038	1.36	0.68	2,312	54.75	126,593	7.11	(58,177)	68,416	29.59
21	2039	1.36	0.68	2,301	55.30	127,225	7.25	(59,026)	68,199	29.64
22	2040	1.35	0.68	2,289	55.85	127,848	7.40	(59,946)	67,902	29.66
23	2041	1.34	0.67	2,278	56.41	128,484	7.55	(60,855)	67,629	29.69
24	2042	1.34	0.67	2,266	56.97	129,111	7.70	(61,754)	67,357	29.72
25	2043	1.33	0.66	2,255	57.54	129,751	7.85	(62,642)	67,109	29.76
26	Totals (2019 - 2043)									
27	Nominal (In Year Dollars)									\$ 1,739,605
28	NPV (2019 Dollars)									\$ 1,135,982

NOTE: Solar Price Escalation = 1.0% /yr.

Elroy

**Projected Net Cost of Solar Energy
Preliminary Energy Price - \$41.20/MWh With 2% Annual Escalation
With Avoided Capacity Purchase**

Line No.	Year	Solar Capacity		Solar Energy MWh	Cost of Solar Energy		Capacity Sale		Net Cost Of Solar	
		Total MW	For FCO MW		Fixed Price No Esc. \$/MWh	Revenue \$/KW-mo	\$	\$	\$	\$/MWh
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			(b) x 0.5		(d) x (e)		(g) x 12		(i) / (d)	
1	2019	1.50	0.75	2,543	\$ 41.20	104,781	4.89	(44,010)	60,771	23.90
2	2020	1.49	0.75	2,531	42.02	106,332	4.98	(44,596)	61,736	24.40
3	2021	1.49	0.74	2,518	42.86	107,916	5.08	(45,264)	62,652	24.88
4	2022	1.48	0.74	2,505	43.72	109,531	5.18	(45,924)	63,606	25.39
5	2023	1.47	0.74	2,493	44.59	111,152	5.28	(46,577)	64,575	25.91
6	2024	1.46	0.73	2,480	45.48	112,803	5.39	(47,309)	65,494	26.41
7	2025	1.46	0.73	2,468	46.39	114,485	5.50	(48,033)	66,452	26.93
8	2026	1.45	0.72	2,456	47.32	116,196	5.61	(48,749)	67,447	27.47
9	2027	1.44	0.72	2,443	48.27	117,936	5.72	(49,456)	68,480	28.03
10	2028	1.43	0.72	2,431	49.24	119,705	5.83	(50,156)	69,549	28.61
11	2029	1.43	0.71	2,419	50.22	121,477	5.95	(50,932)	70,545	29.16
12	2030	1.42	0.71	2,407	51.22	123,276	6.07	(51,699)	71,577	29.74
13	2031	1.41	0.71	2,395	52.24	125,103	6.19	(52,458)	72,645	30.33
14	2032	1.41	0.70	2,383	53.28	126,955	6.31	(53,207)	73,748	30.95
15	2033	1.40	0.70	2,371	54.35	128,857	6.44	(54,032)	74,825	31.56
16	2034	1.39	0.70	2,359	55.44	130,784	6.57	(54,847)	75,937	32.19
17	2035	1.38	0.69	2,347	56.55	132,736	6.70	(55,653)	77,083	32.84
18	2036	1.38	0.69	2,335	57.68	134,711	6.83	(56,449)	78,262	33.51
19	2037	1.37	0.69	2,324	58.83	136,710	6.97	(57,318)	79,392	34.16
20	2038	1.36	0.68	2,312	60.01	138,755	7.11	(58,177)	80,578	34.85
21	2039	1.36	0.68	2,301	61.21	140,822	7.25	(59,026)	81,796	35.55
22	2040	1.35	0.68	2,289	62.43	142,911	7.40	(59,946)	82,965	36.24
23	2041	1.34	0.67	2,278	63.68	145,043	7.55	(60,855)	84,188	36.96
24	2042	1.34	0.67	2,266	64.95	147,196	7.70	(61,754)	85,442	37.70
25	2043	1.33	0.66	2,255	66.25	149,392	7.85	(62,642)	86,749	38.47
24	Totals (2019 - 2043)									
25	Nominal (In Year Dollars)									\$ 1,826,495
26	NPV (2019 Dollars)									\$ 1,152,040

NOTE: Solar Price Escalation = 2.0% /yr.

CITY OF ELROY
STREET USE PERMIT APPLICATION

Stacy Smith family		
Organization Name		
204 Nassau St		
Address		
Elroy	WI	53929
City	State	Zip
6084624025		
Phone		

Contact Name		
Same		
Address		
City	State	Zip
Phone		

Date and Duration of Use (include times): Sunday May 28th noon - four pm

Accurate Description of Portion of Street(s) proposed to be used: graduation party in our driveway which lines the alley.

Approximate Number of Persons to Attend: 200

The proposed use, description in detail, for which the Street Use Permit is requested:

We are concerned about traffic driving quickly while small children are attending the graduation party. We are asking to close the alley next to our garage and driveway so children can safely attend our party.

On a separate sheet, please list the name, address and telephone number of the person or persons who will be responsible for conducting the proposed use of the street. Also, attach petition if required by 7-7-1(g).

By submitting and signing this application, I (we) understand and will uphold the standards established by 7-7-1 of the City of Elroy Code of Ordinances. In addition, if approved, I will adhere to any and all conditions that may be placed on this permit by the City of Elroy Common Council.

Signed Representative

Date

Provide copy of 7-7-1 to applicant.

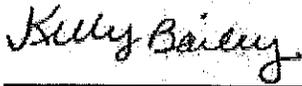
Rev. 3/02

Wisconsin Responsible Beverage Server Training

April Lehr

has met all training requirements and successfully completed the above course and/or exam.

Date of Completion: 03/04/2017



Authorized Signature

ServerLicense.com is approved by the Wisconsin Department of Revenue and fully complies with statutes 125.09 and 125.17. Present this certificate to your local municipal clerk's office in exchange for your Operator's or Retail License.

Diversys Learning, Inc.
1101 Arrow Point Drive, Suite 302
Cedar Park, TX 78613

PROJECT ESTIMATE
PHASE 1 - Main, SI (o Liberty St)
 Academy Street Reconstruction, MSA #00606063

No.	Item Description	Qty	Unit	Unit Price	Total	Water Utility	Wastewater Utility	P.W./General Fund	
						Qty	Amount	Qty	Amount
General									
1.	Mobilization, Bonds and Insurance	1	L.S.	\$ 12,000.00	\$ 12,000.00	0.5	\$ 6,000.00	0.5	\$ 6,000.00
2.	Cleaning and Grubbing	1	L.S.	\$ 2,000.00	\$ 2,000.00	0.5	\$ 1,000.00	0.5	\$ 1,000.00
3.	Turf Restoration	1	L.S.	\$ 4,000.00	\$ 4,000.00	0.5	\$ 2,000.00	0.5	\$ 2,000.00
4.	Traffic Control	1	L.S.	\$ 2,000.00	\$ 2,000.00	0.5	\$ 1,000.00	0.5	\$ 1,000.00
5.	Erosion Control (General)	1	L.S.	\$ 3,000.00	\$ 3,000.00	0.5	\$ 1,500.00	0.5	\$ 1,500.00
Roadwork									
6.	Unclassified Excavation	1	L.S.	\$ 10,000.00	\$ 10,000.00	0.5	\$ 5,000.00	0.5	\$ 5,000.00
7.	3-inch Dense Graded Base, 12-inch Thickness	2,000	S.Y.	\$ 7.50	\$ 15,000.00	100.0	\$ 7,500.00	100.0	\$ 7,500.00
8.	Aggregate Base Course, 8.5-inch Thickness	2,000	S.Y.	\$ 6.00	\$ 12,000.00	100.0	\$ 6,000.00	100.0	\$ 6,000.00
9.	Geotextile Fabric, Type R	2,000	S.Y.	\$ 2.25	\$ 4,500.00	100.0	\$ 2,250.00	100.0	\$ 2,250.00
10.	Excavation Below Subgrade (assumed 10%)	100	C.Y.	\$ 30.00	\$ 3,000.00	50.0	\$ 1,500.00	50.0	\$ 1,500.00
11.	Sawcut Pavement	150	L.F.	\$ 3.50	\$ 525.00	75.0	\$ 262.50	75.0	\$ 262.50
12.	30-inch Curb and Gutter	820	L.F.	\$ 13.00	\$ 10,660.00	410.0	\$ 5,330.00	410.0	\$ 5,330.00
13.	3.5-inch Asphalt Pavement, Type E-1	1,500	S.Y.	\$ 14.50	\$ 21,750.00	750.0	\$ 10,875.00	750.0	\$ 10,875.00
14.	Remove Curb and Gutter	820	L.F.	\$ 2.00	\$ 1,640.00	410.0	\$ 820.00	410.0	\$ 820.00
15.	Remove Concrete Flatwork	1,000	S.F.	\$ 0.75	\$ 750.00	500.0	\$ 375.00	500.0	\$ 375.00
16.	1-inch Slope	1,200	S.F.	\$ 5.00	\$ 6,000.00	600.0	\$ 3,000.00	600.0	\$ 3,000.00
17.	Block Wall, Modular Block	100	L.F.	\$ 3.00	\$ 300.00	50.0	\$ 150.00	50.0	\$ 150.00
18.	Sawcut Concrete	300	TSF	\$ 35.00	\$ 10,500.00	150.0	\$ 5,250.00	150.0	\$ 5,250.00
19.	Concrete Steps	60	TSF	\$ 150.00	\$ 9,000.00	30.0	\$ 4,500.00	30.0	\$ 4,500.00
20.	Stair rail	100	L.F.	\$ 6.00	\$ 600.00	50.0	\$ 300.00	50.0	\$ 300.00
Storm Sewer & Drainage									
21.	12-inch RCP Storm Sewer	100	L.F.	\$ 50.00	\$ 5,000.00	50	\$ 2,500.00	50	\$ 2,500.00
22.	15-inch RCP Storm Sewer	0	L.F.	\$ 31.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
23.	18-inch RCP Storm Sewer	0	L.F.	\$ 35.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
24.	Storm Sewer Inlet, Type 3	1	Ea.	\$ 1,300.00	\$ 1,300.00	0.5	\$ 650.00	0.5	\$ 650.00
25.	Storm Manhole, Type 1	0	Ea.	\$ 2,000.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
26.	Storm Manhole, Type 2	0	Ea.	\$ 1,000.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
27.	Connect to Existing Storm Sewer	1	Ea.	\$ 1,000.00	\$ 1,000.00	0	\$ 0.00	0	\$ 0.00
28.	Remove Existing Storm Structure	2	Ea.	\$ 1,000.00	\$ 2,000.00	1	\$ 1,000.00	1	\$ 1,000.00
Sanitary Sewer									
30.	8-inch Sanitary Sewer	0	L.F.	\$ 45.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
31.	48-inch Sanitary Manhole, Type 1 (rehab)	2	Ea.	\$ 4,000.00	\$ 8,000.00	2	\$ 8,000.00	0	\$ 0.00
32.	Remove Existing Manholes	0	Ea.	\$ 200.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
33.	Connect to Existing Sanitary Sewer Main	0	Ea.	\$ 750.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
34.	6" Sanitary Cleanout, and Reconnect	0	Ea.	\$ 200.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
35.	5" x 6" Wye	0	Ea.	\$ 150.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
36.	6-inch Sanitary Lateral	0	L.F.	\$ 28.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
37.	Granular Backfill	0	CY	\$ 13.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
38.	Reinstate	0	L.F.	\$ 10.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
39.	Sewer Lining	0	L.F.	\$ 35.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
40.	Reinstate Laterals	0	Ea.	\$ 200.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
Water Main									
41.	10-inch Water Main	410	L.F.	\$ 55.00	\$ 22,550.00	410	\$ 22,550.00	0	\$ 0.00
42.	6-inch Hydrant Lead	0	L.F.	\$ 40.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
43.	Fire Hydrant, Complete	0	Ea.	\$ 3,600.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
44.	10-inch Valve and Box	3	Ea.	\$ 2,400.00	\$ 7,200.00	3	\$ 7,200.00	0	\$ 0.00
45.	10-inch Tee and Box	0	Ea.	\$ 1,800.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
46.	8-inch x 8-inch Tee	0	Ea.	\$ 180.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
47.	8-inch x 10-inch Tee	2	Ea.	\$ 700.00	\$ 1,400.00	2	\$ 1,400.00	0	\$ 0.00
48.	8-inch x 6-inch Tee	0	Ea.	\$ 450.00	\$ 0.00	0	\$ 0.00	0	\$ 0.00
49.	Connect to Existing Water Main	2	Ea.	\$ 1,500.00	\$ 3,000.00	2	\$ 3,000.00	0	\$ 0.00
50.	1-inch Copper Water Services	350	L.F.	\$ 35.00	\$ 12,250.00	350	\$ 12,250.00	0	\$ 0.00
51.	1-inch Corporation, Curb Stop, Box	10	Ea.	\$ 350.00	\$ 3,500.00	10	\$ 3,500.00	0	\$ 0.00
52.	Post Excavation	50	CY	\$ 100.00	\$ 5,000.00	50	\$ 5,000.00	0	\$ 0.00
53.	Granular Backfill	200	CY	\$ 26.00	\$ 5,200.00	200	\$ 5,200.00	0	\$ 0.00
Subtotal					\$ 226,020.00				
Construction Contingencies (10%)					\$ 22,602.00				
Engineering, Admin., Legal					\$ 248,628.00				
Total Estimated Cost					\$ 297,250.00				
Water Utility					\$ 22,550.00				
Wastewater Utility					\$ 8,000.00				
P.W./General Fund					\$ 99,013.00				
Total					\$ 337,800.00				

Assumptions:
 Project Lines are along Academy St from 5TH to 92ND (Main Street) to Liberty St (410 centerline feet)
 Academy St is 34' B.S. with old 24-inch curb and gutter.
 Remove and replace all driveways to the front of sidewalk.
 Replace curb and gutter on both sides of the street.
 No replacement of sidewalk other than at lateral tie-in locations.
 Reconstruct all low pressure zone watermain and services.
 Reconstruct all low pressure zone stormwater and services.
 Mainline watermain repair: Open trenching of existing mains completed. Estimate includes rehab of manholes. No lateral lining.
 Storm main repair: Open trenching of existing mains completed. Estimate includes rehab of manholes. No lateral lining.
 Matching into existing stairs, sidewalk, and curb ramps - no stairs or ramps figured to be replaced.
 Split roadway and general items 50% between general and water utility.

**PUBLIC HEARING NOTICE
CITY OF ELROY
ELROY CITY HALL
1717 OMAHA STREET
MAY 23, 2017
5:30 PM**

The City of Elroy will conduct a public hearing regarding its proposed application for Community Development Block Grant–Public Facilities (CDBG-PF) funds on May 23, 2017 at 5:30 PM. The public is invited to attend to learn about the CDBG-PF program, to help identify additional community development needs, and to comment on the activities proposed to be included in the CDBG-PF application.

The agenda for the public hearing is as follows:

1. Identification of total potential funds
2. Eligible CDBG activities
3. Presentation of identified community development needs
4. Identification of any community development needs by public
5. Presentation of activities proposed for CDBG application, including potential residential displacement
6. Citizen input regarding proposed and other CDBG activities

Residents of the City of Elroy are encouraged to attend, especially residents with low to moderate incomes.

The meeting room is handicapped accessible.

Persons needing additional accommodations should contact the City Clerk's Office at (608) 462-2400.

Publication Date: May 4, 2017

